



**RWE Renewables UK Dogger Bank
South (West) Limited**

**RWE Renewables UK Dogger Bank
South (East) Limited**

**Dogger Bank South Offshore Wind
Farms**

**Schedule of Changes to Draft DCO (to Revision 4 of the
Draft DCO (Revision 2))**

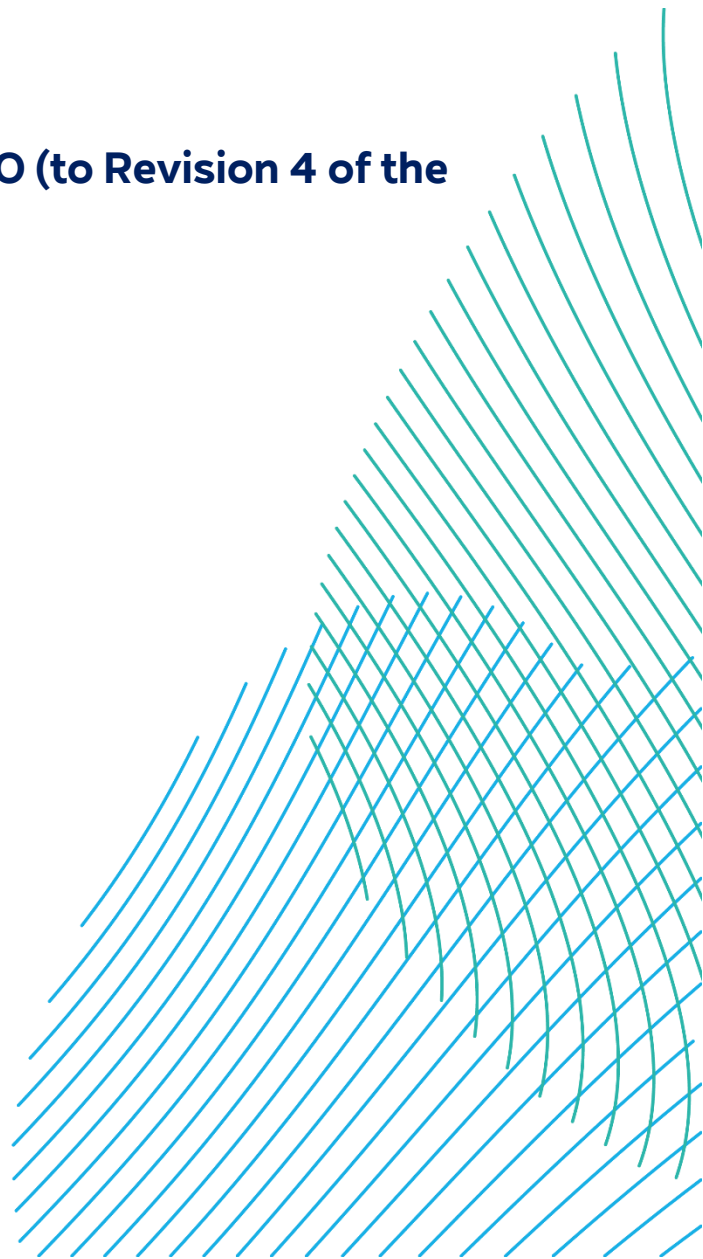
January 2025

Application Reference: 3.4

APFP Regulation: 5(2)(b)

Revision: 02

Unrestricted



Company:	RWE Renewables UK Dogger Bank South (West) Limited and RWE Renewables UK Dogger Bank South (East) Limited	Asset:	Development		
Project:	Dogger Bank South Offshore Wind Farms	Sub Project/Package:	Consents		
Document Title or Description:	Schedule of Changes to the Draft Development Consent Order (To Revision 4 of the Draft DCO) (Revision 2)				
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Rev No.	Date	Status/Reason for Issue	Author	Checked by	Approved by
01	December 2024	Pre-examination Submission	Burges Salmon	RWE	RWE
02	January 2025	Submission to accompany Project Change Requests 1 and 2	Burges Salmon	RWE	RWE



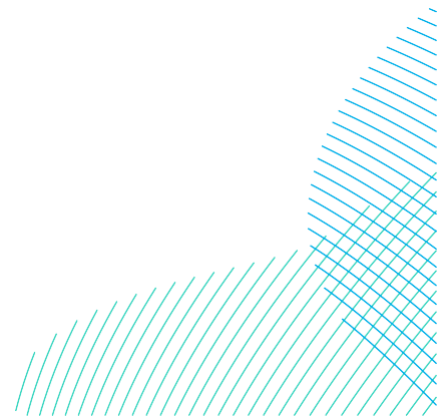
Revision Change Log			
Rev No.	Page	Section	Description
01	N/A	N/A	Table 1-1 explains changes to the draft DCO from Revision 2 to Revision 3
02	79 onwards	Table 1-2	Table 1-2 explains changes to the draft DCO from Revision 3 to Revision 4 for the purposes of Project Change Requests 1 and 2

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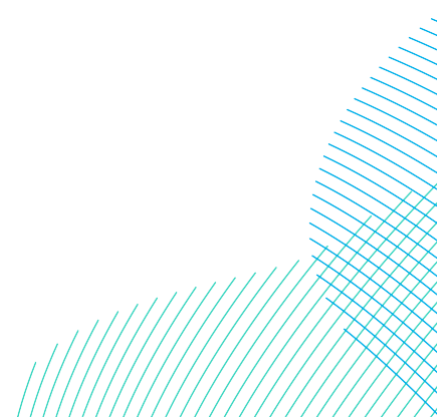
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Glossary

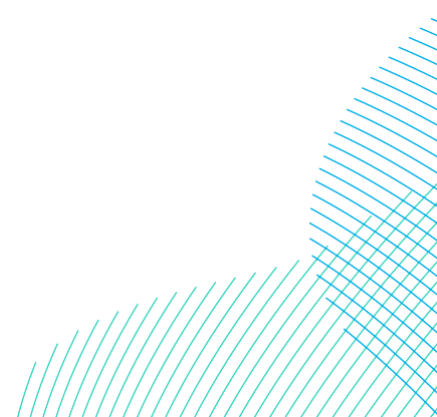
Term	Definition
Development Consent Order (DCO)	An order made under the Planning Act 2008 granting development consent for one or more Nationally Significant Infrastructure Project (NSIP).
Dogger Bank South (East) Limited	RWE Renewables UK Dogger Bank South (East) Limited (DBSEL), company number 13656240, whose registered office is Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, England, SN5 6PB.
Dogger Bank South (West) Limited	RWE Renewables UK Dogger Bank South (West) Limited (DBSWL), company number 13656525, whose registered office is Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, England, SN5 6PB.
Project Change Request 1	The proposed changes to the DCO application for the Projects set out in Project Change Request 1 - Offshore & Intertidal Works [document reference 10.49].
Project Change Request 2	The proposed changes to the DCO application for the Projects set out in Project Change Request 2- Onshore Substation Zone [document reference 10.53].
The Applicants	The Applicants for the Projects are RWE Renewables UK Dogger Bank South (East) Limited and RWE Renewables UK Dogger Bank South (West) Limited. The Applicants are themselves jointly owned by the RWE Group of companies (51% stake) and Masdar (49% stake).
The Projects	DBS East and DBS West (collectively referred to as the Dogger Bank South offshore wind farms).



Acronyms

Term	Definition
DBS	Dogger Bank South
DBSEL	RWE Renewables UK Dogger Bank South (East) Limited
DBSWL	RWE Renewables UK Dogger Bank South (West) Limited
DCO	Development Consent Order
DML	Deemed Marine License
EIA	Environmental Impact Assessment
EPS	European Protected Species
ES	Environmental Statement
ESP	Electrical Switching Platform
ExA	Examination Authority
HDD	Horizontal Directional Drill
HRA	Habitats Regulation Assessment
IPMP	In principal Monitoring Plan
JNCC	Joint Nature Conservation Committee
kg	Kilogram
Km	Kilometre
MCZ	Marine Conservation Zone
MA	Monitoring Area
MMMP	Marine Mammal Mitigation Protocol
MCAA	Marine and Coastal Access Act
MMO	Marine Management Organisation

Term	Definition
NE	Natural England
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project
OWF	Offshore Wind Farm
PAD	Principle of Disagreement
SAC	Special Area of Conservation
SIP	Site Integrity Plan
SNCB	Statutory Nature Conservation Body
SOCG	Statement of Common Ground
SoS	Secretary of State



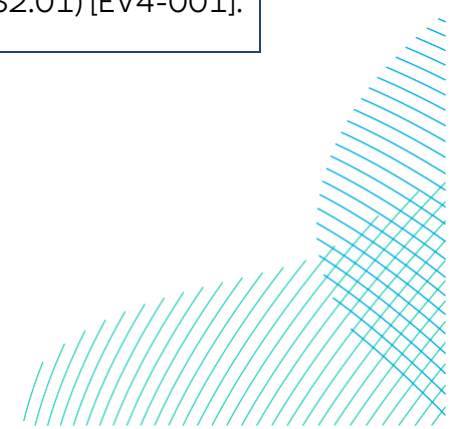
1 Schedule of Changes

1.1 Introduction

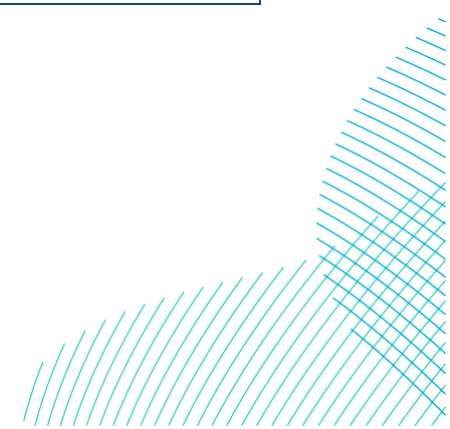
- Table 1-1** below sets out the schedule of changes to the Draft DCO (Revision 3) (application ref: 3.1), submitted in December 2024 (pre-examination).

Table 1-1 Table of amendments submitted to the Draft Development Consent Order (Revision 3)

Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the Draft DCO	Various minor amendments have been made to the Draft DCO to correct cross-referencing errors and typos.	In response to section 55 advice and to address comments raised by the MMO in their relevant representation (3.16.3) [RR-030].
Changes made throughout the Draft DCO	All references to “marine licence” have been amended to “deemed marine licence”.	To address comments raised by the MMO in their relevant representation (3.16.2) [RR-030].
Changes made throughout the Draft DCO	All references to “[no relevant works] may commence” have been changed to “[the relevant works] must not be commenced”.	To address comments raised by the ExA (supplementary agenda question ISH1.S2.01) [EV4-001].

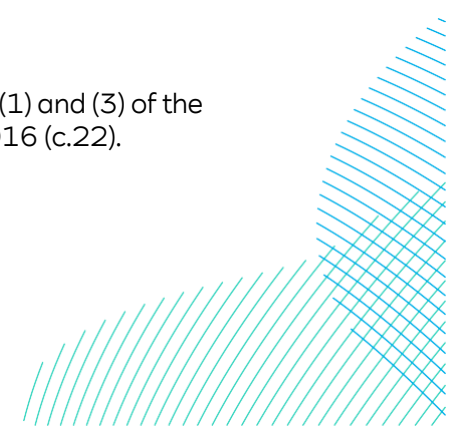


Article/Paragraph/Schedule Number	Amendment	Reason
Changes made throughout the Draft DCO.	When plans/documents that are to be certified are referred to, the drafting has been changed to: “...means the plan or plans certified <u>by the Secretary of State as the [relevant plan/document name] for the purposes of this Order under article 42 (certification of plans and documents, etc.) and referenced in Schedule 19 (documents to be certified) by the Secretary of State under article 42;(certification of plans and documents, etc.);</u> ”	To address comments raised by the ExA (supplementary agenda question ISH1.A.01) [EV4-001].
Changes made throughout the Draft DCO.	All references to relevant parts of legislation have been set out in full.	To address comments raised by the ExA (supplementary agenda question ISH1.G.05) [EV4-001].
Changes made throughout the Draft DCO	Lines have been added to tables to separate each row (where not previously included).	To address comments raised in relation to s55 checklist [PDA-011].
Preamble	The preamble referred to “a Panel”. This has been replaced with “an Examining Authority” of 5 members.	To address comments raised by the ExA (supplementary agenda question ISH1.G.01) [EV4-001].

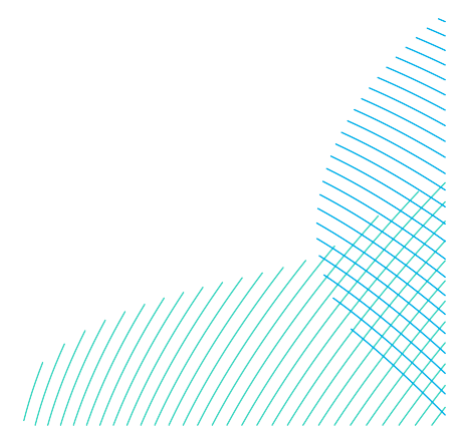


Article/Paragraph/Schedule Number	Amendment	Reason
Paragraph 5 of preamble.	Amendments have been made to remove reference to special category land and replace it with open space land: <i>[The Secretary of State is satisfied that special category open space land comprised within the Order land,</i>	To address comments raised by the ExA (supplementary agenda question ISH1.G.02) [EV4-001].
Paragraph 7 of preamble.	Section 122 has been added to the list of references to the 2008 Act: Accordingly, the Secretary of State, in exercise of the powers in sections [114, 115, 120(1), <u>122</u> , 123, 140 and 149A] of the 2008 Act, makes the following Order:	To address comments raised by the ExA (supplementary agenda question ISH1.G.04) [EV4-001].
Article 2, Interpretation	The definition of “authorised project” has been amended to: <i>“authorised project” <u>means the authorised development and ancillary works authorised by this Order.</u>means the authorised development and the ancillary works;</i>	To address comments raised by the ExA (supplementary agenda question ISH1.A.02) [EV4-001].

⁽¹⁾ Sections 114,115 and 120 were amended by sections 128(2) and 140 and Schedule 13, paragraphs 1, 55(1), (2) and 60(1) and (3) of the Localism Act 2011. Relevant amendments were made to section 115 by section 160(1) to (6) of the Housing and Planning Act 2016 (c.22).



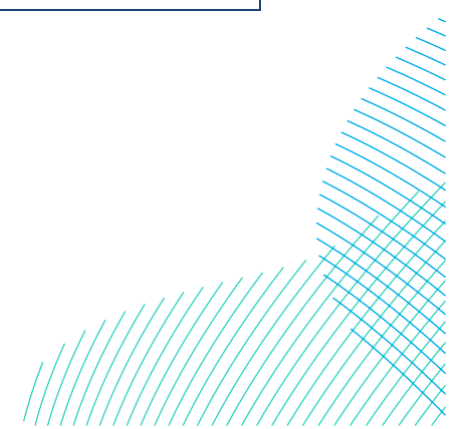
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2 , Interpretation	<p>The following definitions have been inserted:</p> <p><u><i>“bank holiday” means a bank holiday in England and Wales under section 1 of the Banking and Financial Dealings Act 1971;</i></u></p> <p><u><i>“Dogger Bank SAC” means the site designated as the Dogger Bank Special Area of Conservation;</i></u></p> <p><u><i>“horizontal directional drilling” refers to a trenchless technique for installing cables and cable ducts involving drilling in an arc between two points;</i></u></p> <p><u><i>“offshore electrical platform” means an offshore collector platform, an offshore converter platform and/or an offshore switching platform;</i></u></p> <p><u><i>“pre-existing ducts” means the ducts to be installed at landfall forming part of Work Nos 3A, 3B, 8A and 8B.</i></u></p> <p><u><i>“public holiday” means a public holiday in England and Wales established by common law;</i></u></p> <p><u><i>“working day” means a day which is not a weekend, bank holiday or public holiday in England;</i></u></p>	<p>To address comments raised by the ExA (supplementary agenda questions ISH1.A.16, ISH1.S2.05 and ISH1.S1.01) [EV4-001] as these are used throughout the Draft DCO.</p>



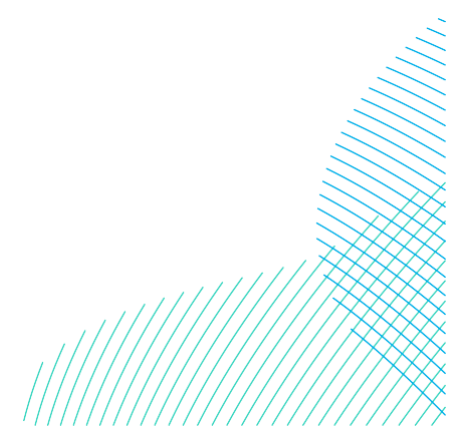
RWE

Dogger Bank South Offshore Wind Farms

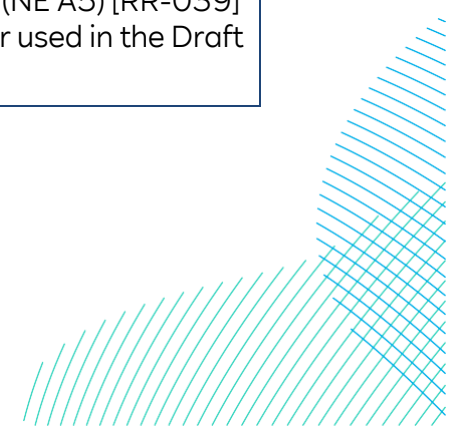
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>The definition of “cable crossing” has been amended as follows:</p> <p><i>“cable crossing” means a crossing of existing subsea cables or pipelines or other existing infrastructure by a cable or, where cables run together in parallel, a set of cables authorised by this Order together with physical protection measures including rock placement or other cable protection;</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.05) [EV4-001].</p>
Article 2, Interpretation	<p>The following address details have been provided:</p> <p><i>“Environment Agency” means the Environment Agency, Horizon House, Deanery Road, Bristol, BS1 5AH and any successor in name or function;</i></p> <p><i>“MCA” means the Maritime and Coastguard Agency, Navigation Safety Branch, Bay 2/20, Spring Place, 105 Commercial Road, Southampton, SO15 1EG;</i></p> <p><i>“statutory historic body” means Historic England, 4th Floor, Cannon Bridge House, 25 Dowgate Hill, London EC4R 2YA or its successor in function;</i></p> <p><i>“Trinity House” means the Corporation of Trinity House of Deptford Strond, Tower Hill, London EC3N 4DH;</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.06) [EV4-001].</p>



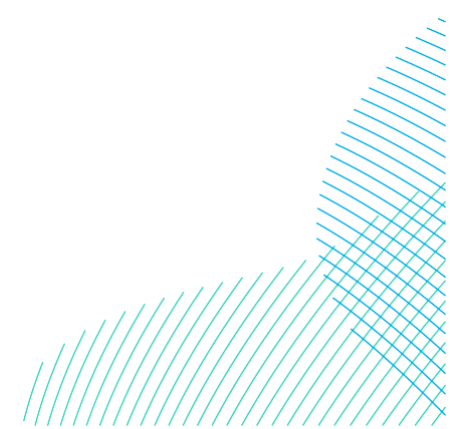
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>The definition of “jacket foundation” has been updated to:</p> <p><i>“jacket foundation” means a lattice type structure constructed of steel which is fixed to the seabed at 3 or more points with steel pin piles and associated equipment including scour protection, J-tubes, corrosion protection systems and access platforms</i><i>means a lattice type structure constructed of steel, which may include scour protection and additional equipment such as J-tubes, corrosion protection systems and access platforms;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 4) [RR-030].</p>
Article 2, Interpretation	<p>The definition has been updated to:</p> <p><i>“maintain” includes inspect, upkeep, repair, adjust, alter, and further includes remove, reconstruct and replace (including replenishment of cable protection), but does not include the removal, reconstruction or replacement of foundations associated with the authorised project, to the extent assessed in the environmental statement; and “maintenance” any derivation of “maintain” must be construed accordingly;</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.07) [EV4-001].</p>



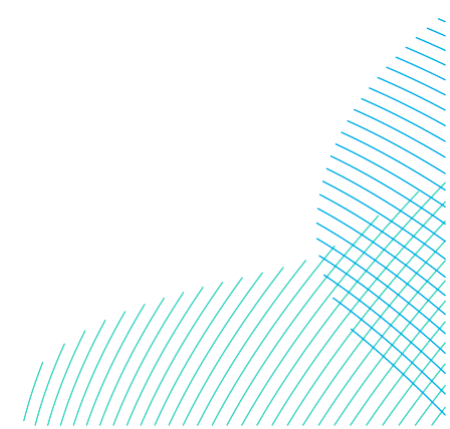
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>The following definitions has been deleted:</p> <p><i>“HAT” means highest astronomical tide;</i></p> <p><i>“National Grid substation connection works” means Work Nos. 34A and 34B;</i></p> <p><i>“outline communications and public relations procedure” means Appendix B of the document certified by the Secretary of State as the outline code of construction practice for the purposes of this Order under Article 42 and referenced in Schedule 19, by the Secretary of State under article 42;</i></p> <p><i>“outline soil management plan” means Appendix A of the document certified by the Secretary of State as the outline code of construction practice for the purposes of this Order under Article 42 and referenced in Schedule 19;</i></p> <p><i>“strategic road network” means any part of the road network including trunk roads, special roads or streets for which National Highways is the highway authority;</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.09, ISH1.A.10 and ISH1.A.13) [EV4-001] as these are no longer used in the Draft DCO.</p>
Article 2, Interpretation	<p>The following definition has been deleted:</p> <p><i>“Natural England” means Natural England and any successor in name or function;</i></p>	<p>To address comments raised by Natural England in their relevant representation (NE A5) [RR-039] as it is no longer used in the Draft DCO.</p>



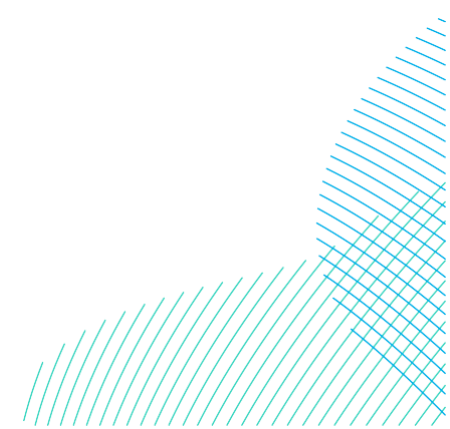
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>Reference to the Environmental Statement has been removed from the following definitions:</p> <p><i>“offshore collector platform” means a structure described in the environmental statement as an offshore collector platform...”</i></p> <p><i>“offshore converter platform” means a structure described in the environmental statement as an offshore converter platform...”</i></p> <p><i>“offshore switching platform” means a structure described in the environmental statement as an offshore switching platform...”</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, rows 40, 41 and 42) [RR-030].</p>
Article 2, Interpretation	<p>The definition of “transition piece” has been updated to:</p> <p><i>“transition piece” means a metal structure attached to the top of a foundation where the base of a wind turbine generator is connected and may includes additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, electrical transmission equipment and associated equipment;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 38) [RR-030].</p>



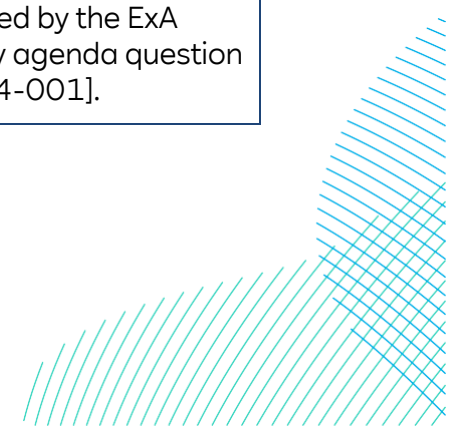
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>This article has been amended as follows:</p> <p><i>“All <u>distances, directions and lengths referred to in this Order are approximate, save in respect of the parameters referred to in—</u></i></p> <ul style="list-style-type: none"> <i>a) <u>requirements 2 to 6 in Part 1 of Schedule 2 (requirements);</u></i> <i>b) <u>conditions 1 to 5 in Part 2 of Schedule 10 (conditions);</u></i> <i>c) <u>conditions 1 to 5 in Part 2 of Schedule 11 (conditions);</u></i> <i>d) <u>conditions 1 to 3 in Part 2 of Schedule 12 (conditions);</u></i> <i>e) <u>conditions 1 to 3 in Part 2 of Schedule 13 (conditions);</u></i> <p><i>and</i></p> <ul style="list-style-type: none"> <i>f) <u>condition 1 in Part 2 of Schedule 14 (conditions).</u></i> <p><i>distances, directions, and lengths referred to in this Order are approximate and distances between points on a work comprised in the authorised project are to be taken to be measured along that work.”</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 9) [RR-030].</p>



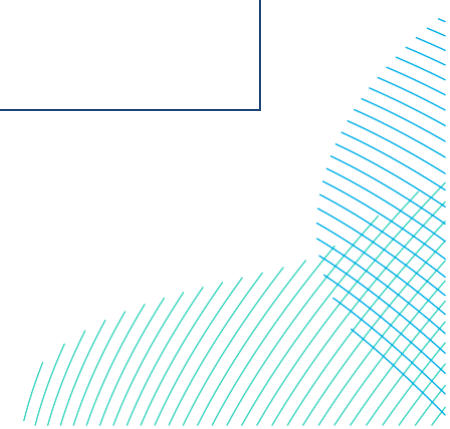
Article/Paragraph/Schedule Number	Amendment	Reason
Article 2, Interpretation	<p>The following wording has been inserted at (8):</p> <p><i><u>“Any reference to any statute, order, regulation or similar instrument in this Order must be construed as a reference to a statute, order, regulation or instrument as amended by any subsequent statute, order, regulation or instrument or as contained in any re-enactment.”</u></i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.17) [EV4-001].</p>
Article 3(a), Development consented granted by Order	<p>3(a) has been updated to:</p> <p><i>“DBSEL is granted development consent for the DBS East works and related ancillary works <u>to be carried out within the Order limits</u>; and”</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 10) [RR-030].</p>
Article 5(7)(b), Benefit of the Order	<p>Article 5(7)(b) has been updated to state:</p> <p><i>“the transferred benefit shall reside exclusively with the transferee or, as the case may be, the lessee and the transferred benefit shall not be enforceable against the undertaker <u>save in the case of a deemed marine licence transferred or granted in respect of any breach of an obligation by the undertaker which occurs prior to such transfer or grant or which occurs as a result of any activity carried out by the undertaker on behalf of the transferee</u>; and”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.18) [EV4-001].</p>



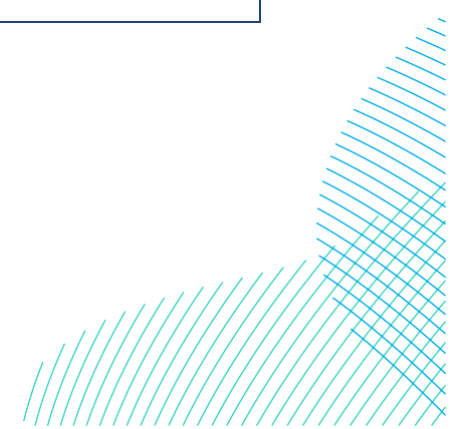
Article/Paragraph/Schedule Number	Amendment	Reason
Article 5(13), Benefit of the Order	<p>Article 5(13) has been updated as follows:</p> <p><i>“The provisions of articles 8 (street works), 10 (temporary stopping upclosure of streets), 20 (compulsory acquisition of land), 22 (compulsory acquisition of rights), 3029 (temporary use of land for carrying out the authorised project) and 3130 (temporary use of land for maintaining the authorised project) shall have effect only for the benefit of the undertaker and a person who is a transferee or lessee who is also—</i></p> <p><i>in respect of Work Nos. 109A to 34A and 109B to 34B, a person who holds a licence under the 1989 Act; or”</i></p>	To address s55 checklist comments [PDA-011].
Article 5(14), Benefit of the Order	<p>This has been updated to refer to a transfer of the whole DML:</p> <p><i>“Section 72(7) and (8) (variation, suspension, revocation and transfer) of the 2009 Act do not apply to a transfer of grant of the <u>whole of the</u> benefit of the provisions of any deemed marine licences to another person by the undertaker pursuant to an agreement under <u>paragraph (3) of this article...</u>”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.A.17) [EV4-001].
Article 9(1)(b), Application of the 1991 Act	<p>This has been amended as follows:</p> <p><i>“the temporary closurestopping up, restriction, alteration or diversion of a street by the undertaker under article 10 (temporary stopping upclosure of streets);”</i></p>	To address s55 checklist comments [PDA-011] and comments raised by the ExA (supplementary agenda question ISH1.A.20) [EV4-001].



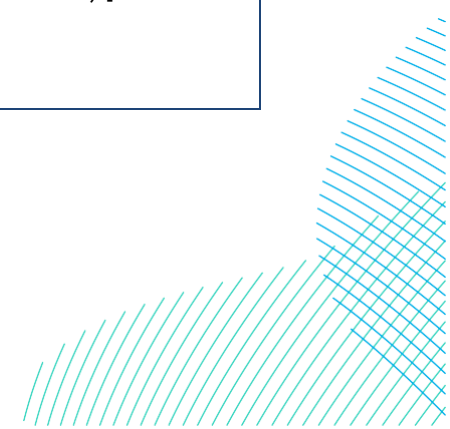
Article/Paragraph/Schedule Number	Amendment	Reason
Article 10(2), Temporary closure of streets	<p>This has been amended to refer to the authorised development:</p> <p><i>“Without limiting paragraph (1), the undertaker may <u>for the purpose of carrying out the authorised development</u> use any street temporarily closed or restricted under the powers conferred by this article as a temporary working site.”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.22) [EV4-001].</p>
Article 11(6) and (7), Closure and diversion of public rights of way	<p>This has been amended to correct “stopping up” to “closure”:</p> <p><i>“(6) Subject to paragraphs (7) and (8), the undertaker may in connection with the carrying out of the authorised project stop up<u>close</u> each of the public rights of way specified in column (2) of Part 2 (public rights of way to be permanently diverted) of Schedule 5 (closure and diversion of public rights of way) to the extent specified in column (3), by reference to the letters shown on the public rights of way plan.</i></p> <p><i>(7) No public rights of way may be stopped up<u>closed</u> under this article until a temporary alternative route for the passage of such traffic as could have used the public right of way has been provided and subsequently maintained by the undertaker until a permanent alternative has been provided and open to public use, which temporary alternative route must be provided to the reasonable satisfaction of the relevant highway authority, between the points specified in column (4) of Part 2 of Schedule 5.”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.A.23) [EV4-001].</p>



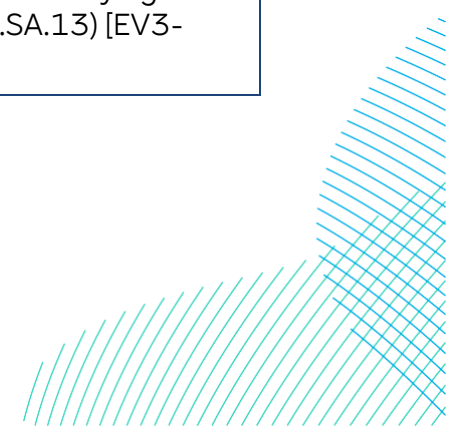
Article/Paragraph/Schedule Number	Amendment	Reason
Article 12(2), Power to alter layout, etc. of streets	<p>Amended to include operation:</p> <p><i>“Without limitation on the specific powers conferred by paragraph (1), but subject to paragraph (4), the undertaker may, for the purposes of constructing, <u>operating</u> and maintaining the authorised project, permanently or temporarily alter the layout of any street (and carry out works ancillary to such alterations) whether or not within the Order limits and the layout of any street having a junction with such a street and, without limiting the scope of this paragraph, the undertaker may...”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.A.24) [EV4-001].
Article 18(1)(b), Authority to survey and investigate land onshore	<p>Reference to bore holes has been added:</p> <p><i>“without limiting sub-paragraph (a), make trial holes <u>and bore holes</u> in such positions on the land as the undertaker thinks fit to investigate the nature of the surface layer, subsoil and groundwater and remove soil and groundwater samples;”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.A.27) [EV4-001].
Article 19(a), Removal of human remains	<p>Article 19(a) has been updated as follows:</p> <p><i>“In this article, “specified land” means the land within the <u>onshore Order limits as shown on the onshore order limits and grid coordinates plan and is in reference to land onshore only.</u>”</i></p>	To address comments raised by the MMO in their relevant representation (Table 1, row 12) [RR-030].



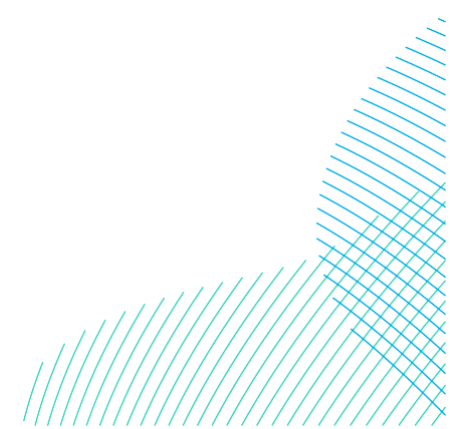
Article/Paragraph/Schedule Number	Amendment	Reason
Article 20(1) and (2), Compulsory acquisition of land	<p>Articles 20(1) and (2) have been updated as follows:</p> <p><i>“—a) DBSEL, with the consent of DBSWL such consent not to be unreasonably withheld, may acquire compulsorily so much of the Order land as is required for the DBS East works, or to facilitate, or is incidental to, the construction, operation and maintenance of the DBS East works.</i></p> <p><i>DBSWL, with the consent of DBSEL such consent not to be unreasonably withheld, may acquire compulsorily so much of the Order land as is required for the DBS West works, or to facilitate, or is incidental to, the construction, operation and maintenance of the DBS West works”.</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.02) [EV3-001].
Article 20(4), Compulsory acquisition of land	<p>This article has been amended to include reference to Schedule 15:</p> <p><i>“(e) article 41 (crown rights); and</i></p> <p><i>(f) Schedule 15 (protective provisions).”</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.04) [EV3-001].
Article 23(1)(a), Private rights over land	<p>This has been amended to refer to the grant of a lease by agreement:</p> <p><i>“from the date of acquisition of the land by the undertaker, whether compulsorily, or by agreement or through the grant of a lease of the land by agreement; or”</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.07) [EV3-001].



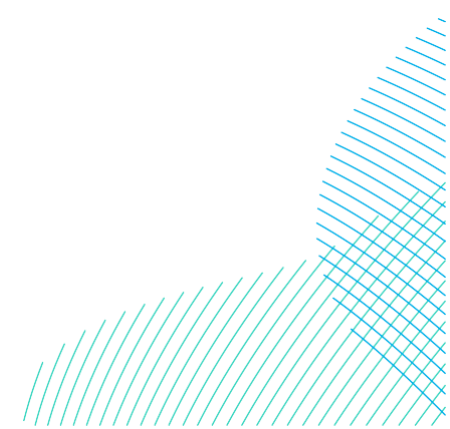
Article/Paragraph/Schedule Number	Amendment	Reason
Article 23(2)(b), Private rights over land	Article 23(2)(b) has been updated as follows: <i>“on the date of entry on the land by the undertaker under section 11(1) (powers of entry) of the 1965 Act in pursuance of the right;</i> ”	To address comments raised by the ExA (supplementary agenda question CAH1.SA.09) [EV3-001].
Article 23(3), Private rights over land	Article 23(3) has been updated as follows: <i>“Subject to the provisions of this article, all private rights or restrictive covenants over land of which the undertaker takes temporary possession under this Order are suspended and unenforceable, in so far as their continuance would be inconsistent with the purpose for which temporary possession is taken, for as long as the undertaker remains in lawful possession of the land.”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.10) [EV3-001].
Article 23(6)(b), Private rights over land	Article 23(6)(b) has been updated as follows: <i>“any agreement made at any time between the undertaker and the person in or to whom the right or restrictive covenant in question is vested or belongs.”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.12) [EV3-001].
Article 23(7)(a), Private rights over land	Article 23(7)(a) has been updated as follows: <i>“is made with a person in or to whom the right or restrictive covenant is vested or belongs; and”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.13) [EV3-001].



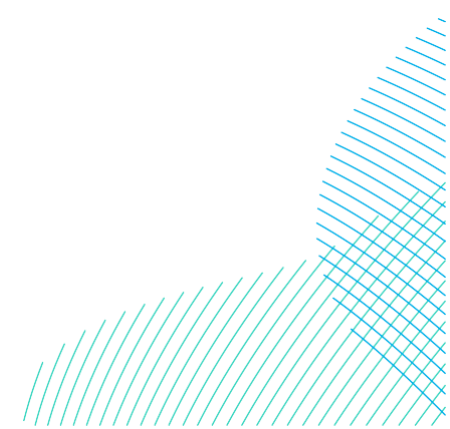
Article/Paragraph/Schedule Number	Amendment	Reason
Article 25(3), Statutory authority to override easements and other rights	Article 25(3) has been updated as follows: <i>“The interests and rights to which this article applies are any easement, liberty, privilege, right or advantage annexed to land and adversely affecting other land, including any natural right to support <u>and any restrictions as to the use of land arising by virtue of a contract.</u>”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.14) [EV3-001].
Article 30(4)(b), Temporary use of land for carrying out the authorised project	Reference to culverts added: <i>“remove any drainage works <u>including culverts</u> installed by the undertaker under this article;”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.20) [EV3-001].
Article 30(4)(c), Part 5, temporary use of land for carrying out the authorised project	Article 30 (4)(c) has been updated as follows: <i>“remove any new road surface or other improvements carried out under this article to any street specified in Schedule 3 (streets subject to street works) <u>or any new footpath surface or other enhancements carried out under this article to any footpath or any improvements carried out under this article to any bridge;</u> or”</i>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.20) [EV3-001].



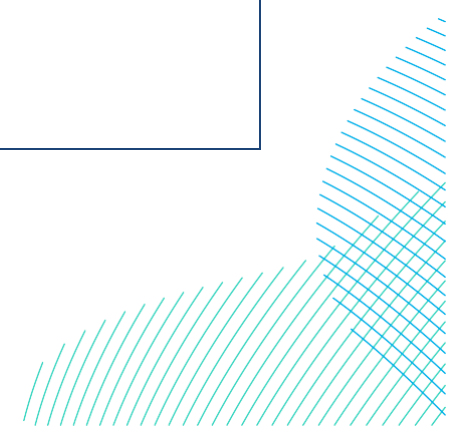
Article/Paragraph/Schedule Number	Amendment	Reason
Article 31(1)(c), Temporary use of land for maintaining the authorised project	<p>Article 31(1) has been updated as follows:</p> <p><i>“Subject to paragraph (2), at any time during the maintenance period relating to any part of the authorised project, the undertaker may—</i></p> <p><i>(a) enter on and take temporary possession of any land within the Order limits if such possession is reasonably required for the purpose of maintaining the authorised project; and</i></p> <p><i><u>(b) construct such temporary works (including the provision of means of access) and buildings on the land as may be reasonably necessary for that purpose; and</u></i></p> <p><i>(b)(c) <u>enter on and take temporary possession of any land within the Order limits required to gain access for the purpose of maintaining the authorised project.”</u></i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.21) [EV3-001].
Article 32(1), Statutory undertakers	<p>Article 32(1) has been updated as follows:</p> <p><i>“—b) Subject to the provisions of article 45 (protective provisions) and schedule 15 (protective provisions), the undertaker may—”</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.23) [EV3-001].



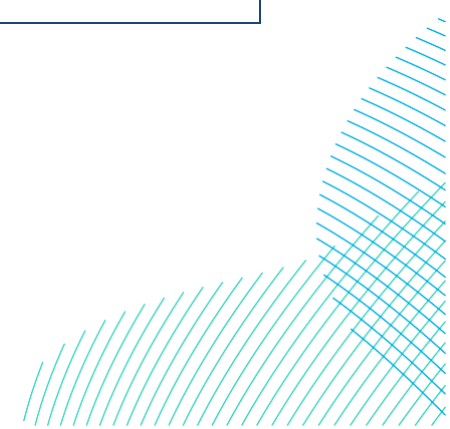
Article/Paragraph/Schedule Number	Amendment	Reason
Article 32(1)(a), Statutory undertakers	<p>Article 32(1)(a) has been updated as follows:</p> <p>a) <i>acquire compulsorily, or acquire new rights or impose restrictive covenants over, the land belonging to statutory undertakers shown on the land plans within the Order limits and as described in the book of reference; and</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.24) [EV3-001].
Article 32(1)(b), Part 5, Statutory undertakers	<p>Article 32(1)(b) has been updated as follows:</p> <p>b) <i>extinguish or suspend the rights of or the restrictions for the benefit of or; and remove, relocate or reposition apparatus belonging to, statutory undertakers, over or within the Order limits.</i></p>	To address comments raised by the ExA (supplementary agenda question CAH1.SA.25) [EV3-001].
Article 48(1), Requirements, appeals, etc.	<p>This has been amended as follows:</p> <p><i>“Where an application is made to, or a request is made of, the relevant planning authority or any other relevant person for any agreement or approval required or contemplated by any of the provisions of this Order, such application must be made in writing and such agreement or approval must, if given, be given in writing and must not be unreasonably withheld or delayed.”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.02) [EV4-001].



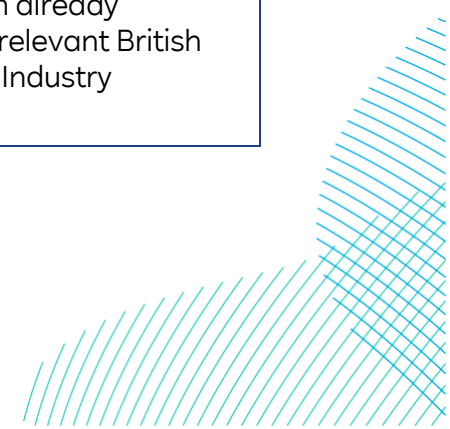
<p>Article 50, Inconsistent planning permissions</p>	<p>Article 50 has been updated as follows:</p> <p><i>“As from the date on which the authorised project is commenced any conditions of a planning permission granted pursuant to Part 3 (Control over Development) of the 1990 Act (whether express or otherwise) which relate to land within the Order limits or land adjacent to the Order limits cease to have effect to the extent they are inconsistent with the authorised project or with anything done or approved under the requirements in Part 1 (requirements) of Schedule 2.</i></p> <p><i>As from the date of this Order where planning permission (whether express or otherwise) is granted (whether prior to the date of this Order or after) pursuant to Part 3 of the 1990 Act in respect of land within the Order limits for development not forming part of the authorised project, the carrying out of development pursuant to such planning permission is not to operate to prevent the undertaker from carrying out further works for the development of the authorised project pursuant to the terms of this Order. —</i></p> <p><i>Nothing in this Order restricts the undertaker from seeking or implementing, or the relevant planning authority from granting, planning permission for development within the Order limits.</i></p> <p><i>Any development, or any part of a development within the Order limits which is constructed or used under the authority of a planning permission pursuant to Part 3 of the 1990 Act (whether express or otherwise) following the coming into force of this Order is to be disregarded at all times for the purposes of</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 18) [RR-030].</p>
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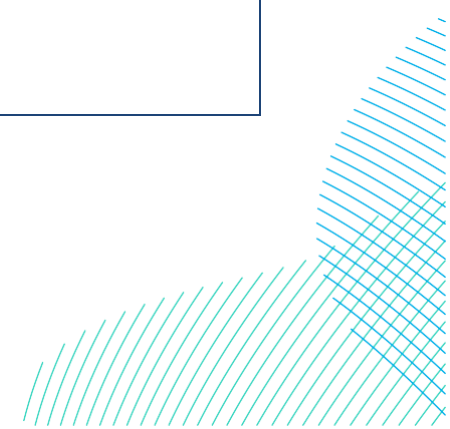
Article/Paragraph/Schedule Number	Amendment	Reason
	<p><i>ascertaining whether or not an offence has been committed under the provisions of sections 160 (offences) or 161 (breach of terms of order granting development consent) of the 2008 Act.</i></p> <p><i><u>In this article “planning permission” means a planning permission granted pursuant to Part 3 (control over development) of the 1990 Act (whether express or otherwise). “</u></i></p>	
Schedules		
Changes made throughout the Schedules	Various minor amendments have been made to the Schedules to correct cross-referencing errors and typos.	In response to section 55 advice and to address comments raised by the MMO in their relevant representation (3.16.3) [RR-030].
Schedule 1, Part 1, paragraph 1	<p>The description of Work No. 3A(c) has been amended:</p> <p><i>“up to three temporary pits for trenchless cable installation at landfall seaward of MLWS and up to three additional temporary pits <u>(if required)</u> for trenchless cable installation at landfall seaward of MLWS for the DBS West Project within the area shown on the works plans;”</i></p>	In response to comments raised by the ExA (supplementary agenda question ISH1.S1.02) [EV4-001].



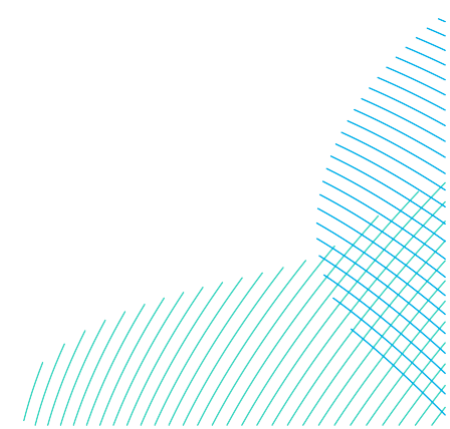
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 1, Part 1, paragraph 1	The description of Work No. 3B(c) has been amended: <i>“up to three temporary pits for trenchless cable installation at landfall seaward of MLWS and up to three additional temporary pits <u>(if required)</u> for trenchless cable installation at landfall seaward of MLWS for the DBS East Project within the area shown on the works plans;”</i>	In response to comments raised by the ExA (supplementary agenda question ISH1.S1.02) [EV4-001].
Schedule 2, Requirement 3(1)	This has been amended: <i>“Wind turbine generator foundations must be <u>of one or more of the following foundation options</u>: piled monopile <u>foundation</u>, <u>and/or</u> piled jacket foundation.”</i>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.04) [EV4-001].
Schedule 2, Requirement 10(2)	This has been amended: <i>“Each <u>landscaping scheme</u>landscape management plan must include details of all proposed hard and soft landscaping works, including—”</i>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.08) [EV4-001].
Schedule 2, Requirement 11(1)	This has been amended: <i>“All landscaping works must be carried out in accordance with a landscape management plan approved under requirement 10 (provision of landscaping)and in accordance with the relevant recommendations of appropriate British Standards.”</i>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.09) [EV4-001]. The outline plan already references the relevant British Standards and Industry Guidance.



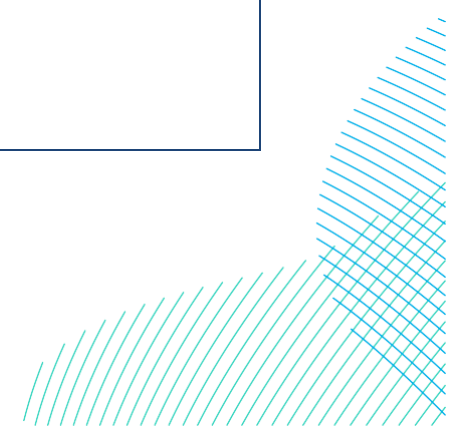
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 12(1)	<p>This has been amended as follows:</p> <p><i>“No <u>Any</u> phase of the onshore works may <u>must not be commenced</u> until a written ecological management plan (which accords with the outline ecological management plan and the relevant recommendations of appropriate British Standards or Industry Guidance) for that phase reflecting the survey results and ecological mitigation and enhancement included in the environmental statement has been submitted to and approved by the relevant planning authority in consultation with Natural England <u>the relevant statutory nature conservation body</u> and (where works have potential to affect wetland habitat) the Environment Agency.”</i></p>	<p>To address comments raised by the ExA (supplementary agenda questions ISH.S2.01 and ISH1.S2.09) [EV4-001] and by Natural England in their relevant representation (NE A5) [RR-039].</p>
Schedule 2, Requirement 12(2)	<p>This has been updated as follows:</p> <p><i>“Pre-commencement site clearance works must only take place in accordance with a specific written ecological management plan for site clearance works (which accords with the relevant details for pre-commencement site clearance works in the outline ecological management plan) has been submitted to and approved by the relevant planning authority <u>in consultation with the relevant statutory nature conservation body and (where works have potential to affect wetland habitat) the Environment Agency.</u>”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.10) [EV4-001].</p>



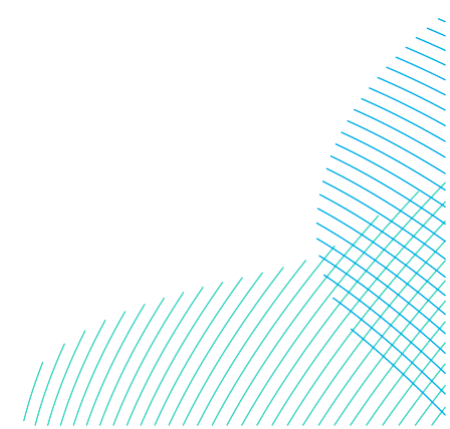
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 14(1)	<p>This has been amended as follows:</p> <p><i>“<u>Any</u> phase of the onshore works may<u>must not be</u> commenced until a construction traffic management plan (which must be in accordance with the outline construction traffic management plan) has for that phase been submitted to and approved by the relevant planning authority in consultation with the relevant highway authority and National Highways or Hull City Council <u>on matters related to their respective functions as specified in the outline construction traffic management plan (if appropriate).</u>”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.01) [EV4-001] and by Hull City Council in their relevant representation [RR-024].</p>



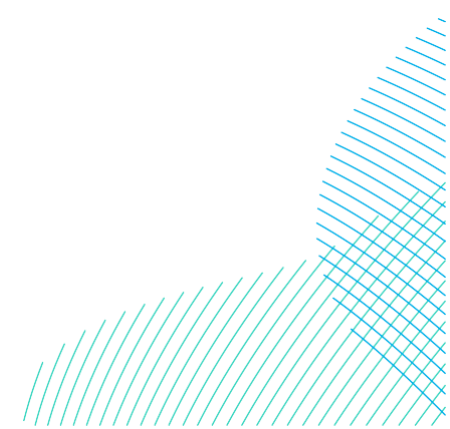
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 2, Requirement 16(1), (2), (3) and (5)</p>	<p>This has been updated as follows:</p> <p><i>“Each of Work Nos. 22A, 22B, 25A or 26A, and 26B Any phase of the onshore works must not be commenced until a written plan for drainage during construction of the relevant work-phase has been submitted to and approved by the relevant planning authority, following in consultation with the lead local flood authority and the Environment Agency.</i></p> <p><i>Each of Work Nos. 22A, 22B, 25A or 26A, and 26B Any phase of the onshore works must not be commenced until a written plan for drainage during operation of the relevant work, has been submitted to and approved by the relevant planning authority; following in consultation with the lead local flood authority and the Environment Agency.</i></p> <p><i>Each construction drainage strategy and each operational drainage strategy must accord with the principles for the relevant work-phase set out in the outline drainage strategy, must include a timetable for implementation, and must include provision for the maintenance of any measures identified.</i></p> <p><i>Each construction drainage strategy and operational drainage strategy must be implemented as approved.</i></p> <p><i>Any construction drainage strategy and operational drainage strategy submitted under sub-paragraphs (1) and (2) may cover one or more Worksphases.”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.14 and ISH1.S2.15) [EV4-001].</p>



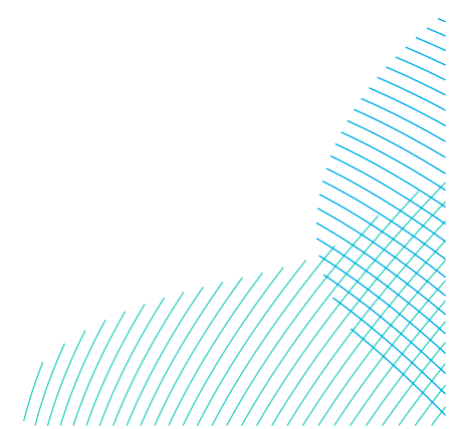
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 17(1) and (2)	<p>Requirement 17(1) and (2) have been updated as follows:</p> <p>“No Any phase of the onshore works may must not be commenced until written details of the foul water drainage system (if any) (including means of pollution control) for the construction of that phase of the onshore works have, after consultation with the relevant sewerage and drainage authorities and the Environment Agency, been submitted to and approved by the lead local flood relevant drainage and sewerage authorities in consultation with the lead local flood authority and the Environment Agency.”</p> <p>“No Any phase of the onshore works may must not be commenced operation until written details of the foul water drainage system (if any) (including means of pollution control) for the operation of that phase of the onshore works have, after consultation with the relevant sewerage and drainage authorities and the Environment Agency, been submitted to and approved by the relevant drainage and sewerage authorities in consultation with the lead local flood authority and the Environment Agency.”</p>	To address comments raised by the ExA (supplementary agenda questions ISH1.S2.01, ISH1.S2.16) [EV4-001].



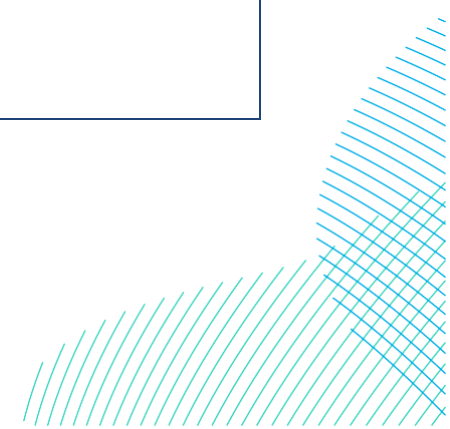
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 18(1)	<p>Requirement 18(1) has been updated as follows:</p> <p><i>“No Any phase of the onshore works may must not be commenced until a written scheme of archaeological investigation for that phase (which must accord with the outline onshore written scheme of investigation) has, after consultation with the statutory historic body, been submitted to and approved by the relevant planning authority <u>in consultation with the statutory historic body.</u>”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.17) [EV4-001].</p>
Schedule 2, Requirement 19(1)	<p>This has been amended as follows:</p> <p><i>“No Any phase of the onshore works may must not be commenced until a code of construction practice (which must accord with the outline code of construction practice) for that phase has been submitted to and approved by the relevant planning authority <u>following-in</u> consultation as appropriate with the Environment Agency, <u>Natural England</u> the relevant statutory nature conservation body and, if applicable, the MMO <u>where required.</u>”</i></p>	<p>To address comments raised by the ExA (supplementary agenda questions ISH1.S2.01 and ISH1.S2.19) [EV4-001] and by Natural England in their relevant representation (NE A7) [RR-039].</p>



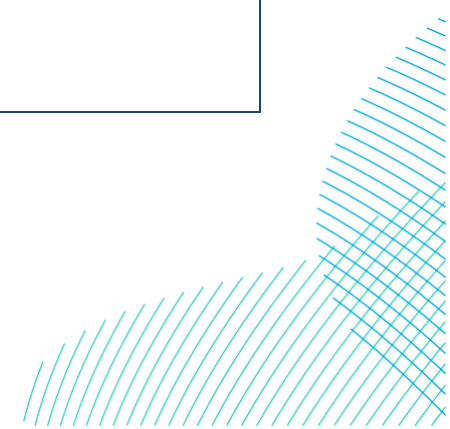
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 19(4)	<p>Requirement 19(4) has been updated as follows:</p> <p><i>“Any temporary fencing must be removed on completion of the relevant phase of the onshore works unless otherwise approved by the relevant planning authority <u>following consultation with the relevant statutory nature conservation body.</u>”</i></p>	<p>To address comments raised by Natural England (NE A7) [RR-039].</p>
Schedule 2, Requirement 20(1)	<p>This has been amended as follows:</p> <p><i>“Construction work for the onshore works must only take place between 0700 hours and 1900 hours Monday to Saturday, with no activity on Sundays, <u>bank holidays</u> or public holidays, except as specified in sub-paragraphs (2) to (4).”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.21) [EV4-001].</p>
Schedule 2, Requirement 22(3)	<p>The following has been inserted at Requirement 22(3):</p> <p><i>“Any scheme approved under sub-paragraphs (1) or (2) must be implemented as approved <u>and thereafter operated and maintained in accordance with the approved details.</u>”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.23) [EV4-001]. To ensure enforceability this has been included.</p>



Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 23(2) and (3)	<p>This has been amended as follows:</p> <p><i>“(2) Where a European protected species is shown to be present, the relevant phase of the onshore works must not commence until , after consultation with Natural England and the relevant planning authority, a scheme of protection and mitigation measures has been submitted to and approved by the relevant planning authority or a European protected species licence <u>has been granted by Natural England/the relevant statutory nature conservation body.</u></i></p> <p><i>(3)The onshore works must be carried out in accordance with the approved scheme <u>any approved European protected species licence</u>”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.24) [EV4-001].
Schedule 2, Requirement 26(1)	<p>The name and wording of Requirement 26 has been updated as follows:</p> <p>“Local <u>S</u>kills and employment</p> <p><i><u>Any</u> phase of the onshore works may <u>must not be</u> commenced until a skills and employment strategy <u>in respect of that phase</u> (which accords with the outline skills and employment strategy) has been submitted to and approved in writing by the relevant planning authority.”</i></p>	To address comments raised by the ExA (supplementary agenda question ISH1.S2.25) [EV4-001].



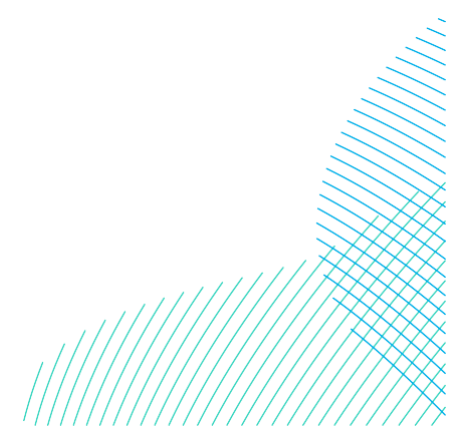
Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 2, Requirement 32(1)	<p>Requirement 32(1) has been updated as follows:</p> <p><i>“No <u>Any</u> phase of the onshore works may <u>must not be commenced</u> until a biodiversity net gain strategy (in accordance with the biodiversity gain strategy forming Appendix 18-10 of the environmental statement) in relation to that phase has been submitted and approved by the relevant planning authority in consultation with the <u>relevant</u> statutory nature conservation body.”</i></p>	<p>To address comments raised by the ExA (supplementary agenda question ISH1.S2.27) [EV4-001].</p>
Schedule 2, Requirement 35	<p>Requirement 35 has been updated as follows:</p> <p><i>“DBSEL and DBSWL must—</i></p> <ul style="list-style-type: none"> <i>(a) before submitting any plan or document required to be submitted for approval under the requirements <u>to the relevant discharging authority</u>, provide a copy of the plan or document to the other undertaker to enable the other undertaker to provide comments on the relevant plans and documentation; and</i> <i>(b) when submitting any plan or document referred to in sub-paragraph (a) for approval, submit <u>to the relevant discharging authority</u> any comments duly received from the other undertaker or a statement confirming that no such comments were received.”</i> 	<p>To address comments raised by the ExA (supplementary agenda question ISH.S2.28) [EV4-001].</p>



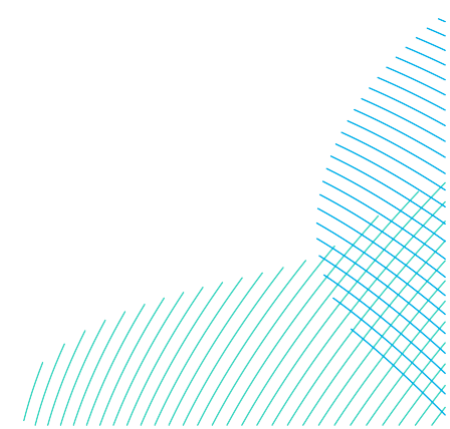
RWE

Dogger Bank South Offshore Wind Farms

Article/Paragraph/Schedule Number	Amendment	Reason
Schedule 5, Part 1 , Public rights of way to be temporarily closed or restricted	Row 5 of the table has been updated as follows: East Riding of Yorkshire Proposed Bridleway in the parishes of Catwich and Leven change this on sheet 15 of the Public Rights of Way plan. Between reference points 15a and 15b marked with a dashed <u>solid</u> purple line on sheet 15 of the Public Rights of Way plan.	To address comments raised by the ExA (supplementary agenda question ISH1.S2.31) [EV4-001].

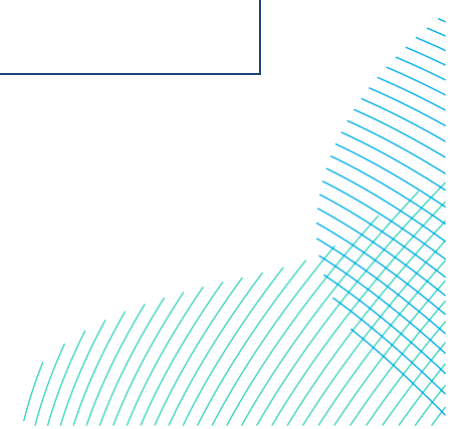


Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1)</p>	<p>Removal of definitions.</p> <p><i>“commercial operation” means in relation to any part of the authorised scheme, the exporting, transmission or conversion, on a commercial basis, of electricity;</i></p> <p><i>“jointing bay” means an underground structure located at regular intervals along the cable route to join sections of cable and facilitate installation of the cable into the buried cable ducts;</i></p> <p><i>“land plans” means the plans certified as the land plans by the Secretary of State under article 42 of the Order;</i></p> <p><i>“offshore works” means Work Nos 1A to 9A and any other authorised development associated with those works;</i></p> <p><i>“onshore works” means Work Nos 10A to 34A and any other authorised development associated with those works;</i></p> <p><i>“Order land” means the land shown on the land plans which is within the limits of land to be acquired or used and described in the book of reference;</i></p>	<p>Definitions not used.</p>

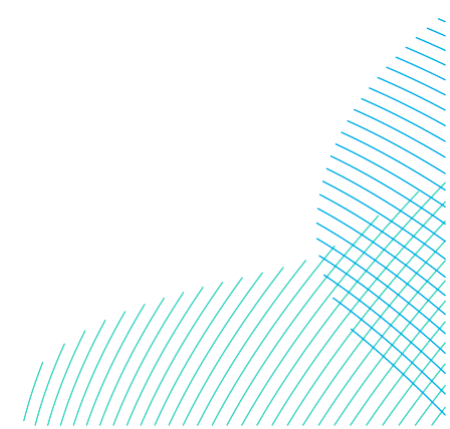


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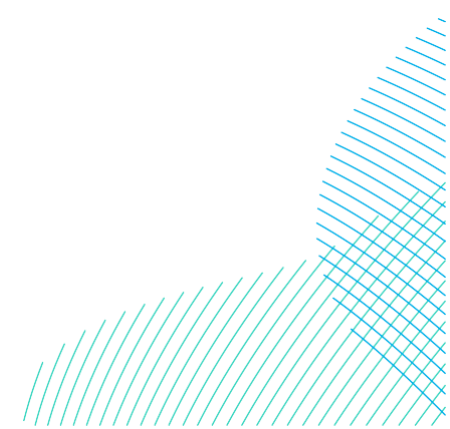
<p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1)</p>	<p>Removal of definitions.</p> <p><i>“authorised project” means the development and associated development described in Part 1 of Schedule 1 (authorised development) of the Order and any other development authorised by the Order that is development within the meaning of section 32 (meaning of “development”) of the 2008 Act;</i></p> <p><i>“in principle Site Integrity Plan for the Southern North Sea Special Area of Conservation” means the document certified as the in-principle Site Integrity Plan for the Southern North Sea Special Area of Conservation by the Secretary of State under article 42 (certification of documents and plans, etc.) of the Order;</i></p> <p><i>“inter-platform cable corridor disposal site” means the site to be used for disposal of inert material of natural origin produced during construction drilling and seabed preparation for foundation works and cable sandwave clearance to be located within Work Nos. 5A and 5B;</i></p> <p><i>“LAT” means lowest astronomical tide;</i></p> <p><i>“monopile foundation” means a steel pile driven or drilled into the seabed and associated equipment including scour protection, J-tubes, corrosion protection systems and access platforms and equipment;</i></p> <p><i>“outline marine mammal mitigation protocol” means the document certified as the outline marine mammal mitigation</i></p>	<p>Definitions not used.</p>
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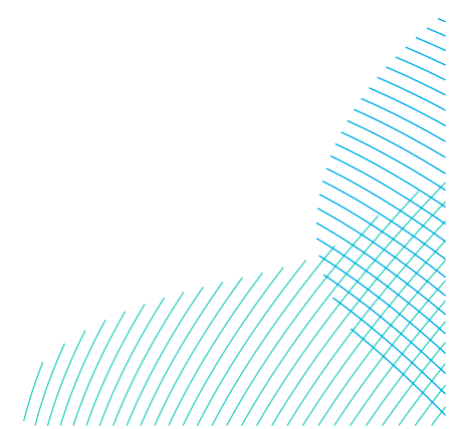
Article/Paragraph/Schedule Number	Amendment	Reason
	<i>protocol by the Secretary of State under article 42 (certification of documents and plans, etc.) of the Order;</i>	
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1)</p>	<p>Definition of “Annex I sandbank” amended.</p> <p>“Annex I <u>sandbank subtidal habitat</u>” means a <u>sandbank-subtidal habitat</u> of a type listed in Annex I to Council Directive 92/43/EEC on the conservation of natural habitats and of wild fauna and flora;</p>	<p>To address comments raised by Natural England in their relevant representation (C52) [RR-039].</p>



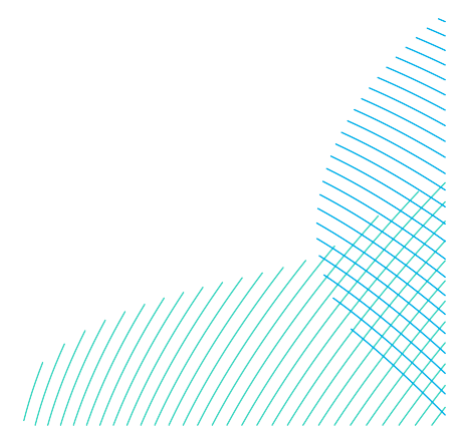
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1)</p>	<p>Definitions of documents to be certified by the Secretary of State have been amended for consistency.</p> <p><i>“cable statement” means the document certified <u>by the Secretary of State as the cable statement for the purposes of the Order under article 42 (certification of plans and documents, etc.) and referenced in Schedule 19 (documents to be certified) by the Secretary of State under article 42 (certification of documents and plans, etc.) of the Order;</u></i></p>	<p>To address comments raised by ExA in their Supplementary Agenda Additional Questions for ISH1 (ISH1.DML.01) [EV4-001].</p>



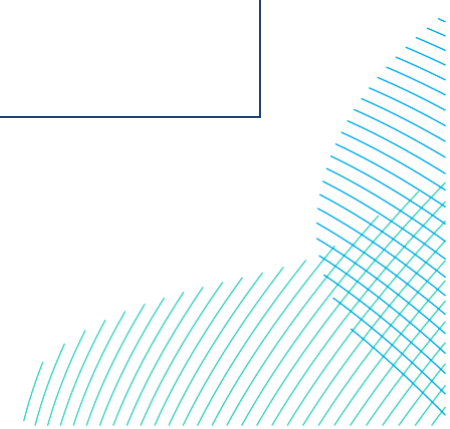
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1)</p>	<p>More precise definitions of the habitat types and habitat designations added.</p> <p><u><i>“habitats of principal importance” means a habitat designated as being of principal importance in accordance with section 41 (biodiversity lists and action (England)) of the Natural Environment and Rural Communities Act 2006;</i></u></p>	<p>To address comments raised by Natural England in their relevant representation (C52) [RR-039].</p>



Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p>	<p>Definition of “jacket foundation” amended.</p> <p><i>“jacket foundation” means a lattice type structure constructed of steel which is fixed to the seabed at 3 or more points with steel pin piles and associated equipment including scour protection, J-tubes, corrosion protection systems and access platforms.</i></p> <p><i>means a lattice type structure constructed of steel, which may include scour protection and additional equipment such as J-tubes, corrosion protection systems and access platforms;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 4) [RR-030].</p>



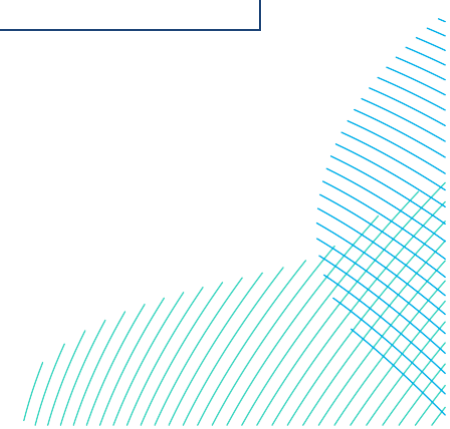
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraphs 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p>	<p>Definitions added and amended the deemed marine licences relating to the definition of “<i>offshore accommodation platform</i>”.</p> <p><u><i>“offshore collector platform” means an offshore collector platform with equipment to collect the HVAC power generated at the wind turbine generators, being a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and open with modular equipment or fully clad and may include a helicopter platform, containing electrical equipment required to switch, transform, convert electricity generated at the wind turbine generators to a higher voltage and provide reactive power compensation, including but not limited to high voltage power transformers, high voltage switchgear and busbars, substation auxiliary systems and low voltage distribution, instrumentation, metering equipment and control systems, standby generators, shunt reactors, auxiliary and uninterruptible power supply systems, facilities to support operations and maintenance;</i></u></p> <p><u><i>“offshore converter platform” means an offshore converter platform with equipment to convert the HVAC power generated at the wind turbine generators into HVDC power, being a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and open with modular equipment or fully clad and may include a helicopter platform, containing electrical equipment required to switch, transform, convert electricity generated at the wind turbine generators to a higher voltage and provide reactive power compensation,</i></u></p>	<p>To address comments raised by ExA in their Supplementary Agenda Additional Questions for ISH1 (ISH1.DML.02) [EV4-001] and to address comments made by the MMO (Table 1, rows 41 and 42) [RR-030].</p>
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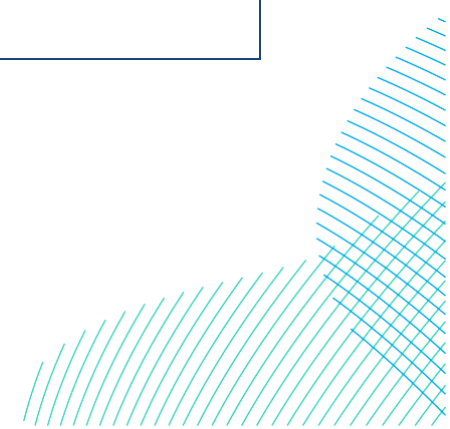
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Dogger Bank South Offshore Wind Farms

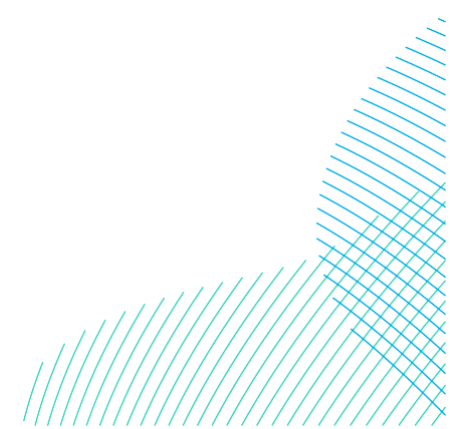
Article/Paragraph/Schedule Number	Amendment	Reason
	<p><u>including but not limited to high voltage power transformers, high voltage switchgear and busbars, substation auxiliary systems and low voltage distribution, instrumentation, metering equipment and control systems, standby generators, shunt reactors, auxiliary and uninterruptible power supply systems, facilities to support operations and maintenance;</u></p> <p><u>“offshore switching platform” means an offshore switching platform with equipment to facilitate and alter the inter-connection and onward transmission of power from two or more power transmission systems, being a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and open with modular equipment or fully clad and may include a helicopter platform, containing electrical equipment required to switch, transform, convert electricity to a higher voltage and provide reactive power compensation, including but not limited to high voltage power transformers, high voltage switchgear and busbars, auxiliary systems and low voltage distribution, instrumentation, metering equipment and control systems, standby generators, shunt reactors, auxiliary and uninterruptible power supply systems, facilities to support operations and maintenance;</u></p>	



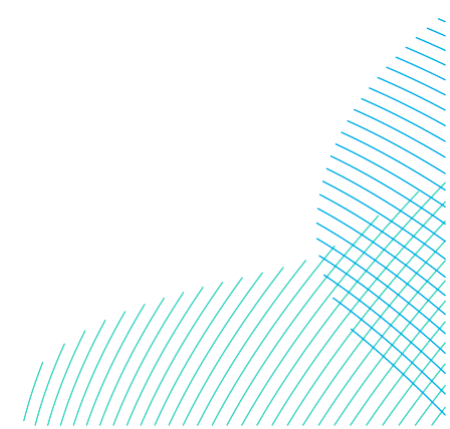
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraphs 1(1) and Part 2, Condition 15(1)(c)(ii)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1) and Part 2, Condition 15(1)(c)(ii)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1) and Part 2, Condition 13(1)(c)(ii)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1) and Part 2, Condition 13(1)(c)(ii)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 1, Paragraph 1(1) and Part 2, Condition 11(1)(c)(ii)</p>	<p>New wording added to condition and new definition added.</p> <p><u><i>“outline scour protection plan” means the document certified by the Secretary of State as the outline scour protection plan for the purposes of the Order under article 42 (certification of plans and documents, etc.) and referenced in Schedule 19 (documents to be certified);</i></u></p> <p><u><i>(ii) a scour protection plan (in accordance with the outline scour protection plan) including details of scour protection and cable protection including details of the need, type, sources, quantity and installation methods for scour protection and cable protection, with details updated and resubmitted for approval if changes to it are proposed following cable laying operations;</i></u></p>	<p>Required due to updated wording in outline scour protection plan [AS-080].</p>



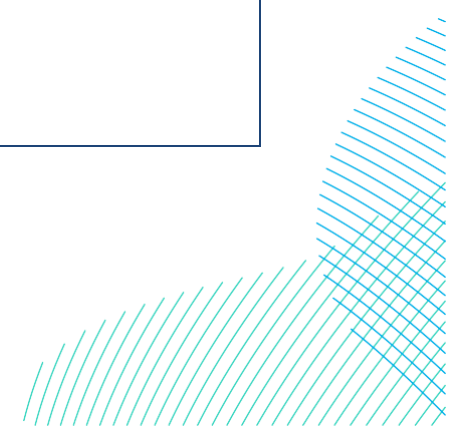
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 1(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1(1)</p>	<p>Definition of “<i>transition piece</i>” amended.</p> <p><i>“transition piece” means a metal structure attached to the top of a foundation where the base of a wind turbine generator is connected and includes additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, electrical transmission equipment and associated equipment; means a metal structure attached to the top of a foundation where the base of a wind turbine generator is connected and may include additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, electrical transmission equipment and associated equipment;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 38) [RR-030].</p>



Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Conditions 1-5</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Conditions 1-5</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Conditions 1-3</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Conditions 1-3</p>	<p>Wording of deemed Marine Licence conditions amended for certainty and enforceability.</p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 48) [RR-030].</p>



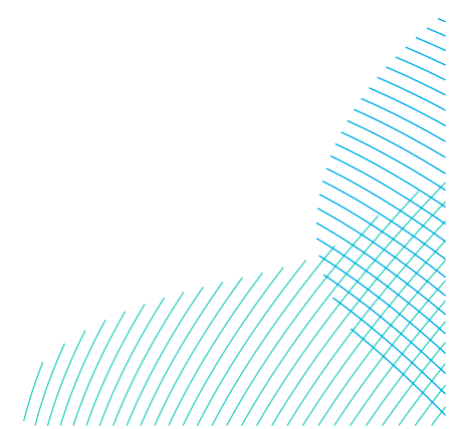
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 6</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 6</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 4</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 4</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 2</p>	<p>The “Phases of authorised scheme” condition has been amended.</p> <p><u><i>(1) The authorised scheme must not commence until an offshore works phasing scheme setting out the phases of construction of the authorised scheme has been submitted to and approved in writing by the MMO.</i></u></p> <p><u><i>(2) The authorised scheme must be submitted at least 4 months prior to the proposed commencement of the works.</i></u></p> <p><u><i>(3) Any subsequent amendments to the offshore works phasing scheme submitted for approval under sub-paragraph (1) must be submitted to the MMO for approval in writing.</i></u></p> <p><u><i>(4) The offshore works phasing scheme submitted for approval under sub-paragraph (1) must be implemented as approved. The approved details shall be taken to include any amendment that may subsequently be approved by the MMO in accordance with sub-paragraph (3). The authorised scheme must not be commenced until a written scheme setting out the phases of construction of the authorised scheme has been submitted to and approved in writing by the MMO.</i></u></p> <p><u><i>Any subsequent amendments to the written scheme submitted for approval under sub-paragraph (1) must be submitted to, and approved in writing by, the MMO.</i></u></p> <p><u><i>The written scheme submitted for approval under sub-paragraph (1) must be implemented as approved. The approved details shall be taken to include any amendment that may</i></u></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 51) [RR-030].</p>
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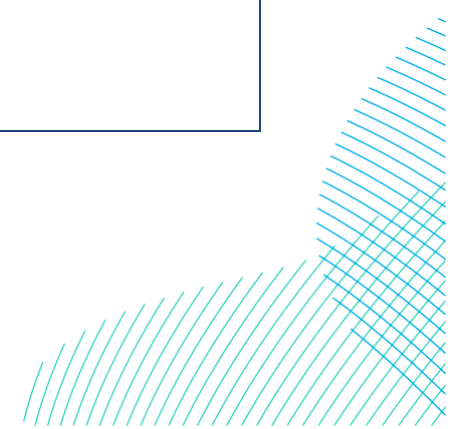
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Dogger Bank South Offshore Wind Farms

Article/Paragraph/Schedule Number	Amendment	Reason
	<i>subsequently be approved in accordance with sub-paragraph (2).</i>	



<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 7</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 7</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 5</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 5</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 3</p>	<p>The “<i>Maintenance of the authorised scheme</i>” condition has been amended.</p> <p><i>(1) The undertaker may at any time maintain the authorised scheme, except to the extent that this licence or an agreement made under this licence provides otherwise.</i></p> <p><i>(2) Maintenance works include but are not limited to—</i></p> <p><i>(a) Routine maintenance of wind turbine generators, offshore accommodation platform, and their respective foundations;</i></p> <p><i>(b) Major wind turbine component or offshore accommodation platform replacement;</i></p> <p><i>(c) Painting and applying other coatings to wind turbine generators or offshore accommodation platforms;</i></p> <p><i>(d) Bird waste and marine growth removal;</i></p> <p><i>(e) Surveys/inspections of cables;</i></p> <p><i>(f) Cable remedial burial;</i></p> <p><i>(g) Cable protection replenishment;</i></p> <p><i>(h) Cable repairs and replacement;</i></p> <p><i>(i) Access ladder and boat landing replacement;</i></p> <p><i>(j) Wind turbine generator and offshore accommodation platform anode replacement; and</i></p> <p><i>(k) J-tube repair/replacement.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 52) [RR-030].</p>
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(3) An offshore operations and management plan substantially in accordance with the outline offshore operations and management plan must be submitted to the MMO for approval in writing at least four months prior to commencement of the operation of licensed activities and must provide for review and resubmission every three years during the operational phase of the licensed activities. Operation of the licensed activities must not commence until an offshore operations and maintenance plan substantially in accordance with the outline offshore operations and maintenance plan has been submitted to and approved in writing by the MMO. The operations and maintenance plan must include, but is not limited to—

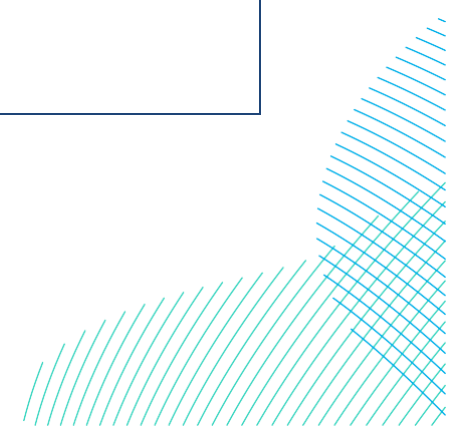
(a) a list of maintenance activities within the marine environment that are planned for the lifetime of the licensed activities;

(b) details of the typical construction plant, machinery and personnel requirements for each maintenance activity and any requirements for detailed method statements;

(c) details of the typical frequency and timing of each maintenance activity; and

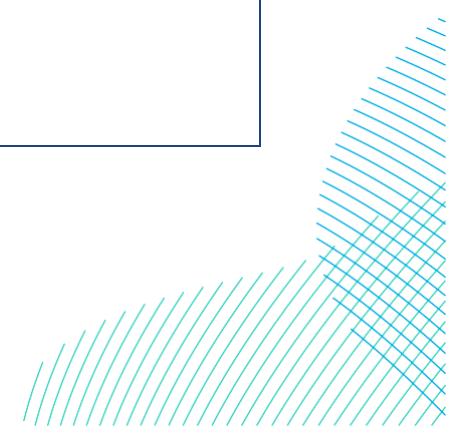
(d) details of controls and mitigation that will be in place in order to protect the marine environment.

(4) The offshore operations and maintenance plan must be reviewed every three years commencing from the date on which the plan was approved, unless otherwise agreed by the MMO, to ensure the details of the maintenance activities remain accurate.

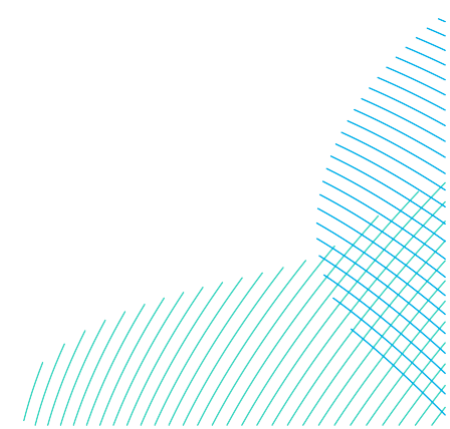


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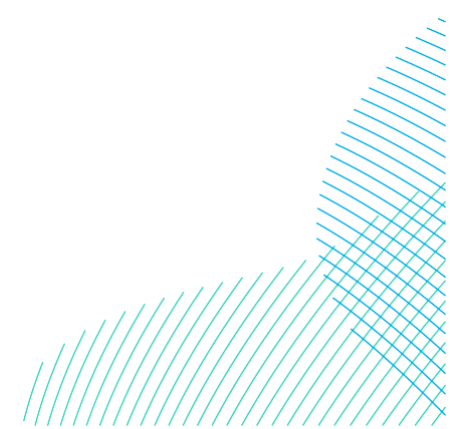
Article/Paragraph/Schedule Number	Amendment	Reason
	<p><u>The conclusions of that review must be submitted to and approved by the MMO in writing.</u></p> <p><u>(5) The offshore operations and maintenance plan must be implemented as approved by the MMO.</u></p> <p><u>(6) Unless otherwise agreed in writing with the MMO, the undertaker must submit—</u></p> <p><u>(a) the first offshore operations and maintenance plan at least 4 months prior to the operation of the licensed activities;</u></p> <p><u>(b) any revised offshore operations and maintenance plan submitted in accordance with sub-paragraph (4) at least 4 months before such revised plan is required to be put in place; and</u></p> <p><u>(c) where additional maintenance activities are identified that are not included in the approved offshore operations and maintenance plan, or any revised plan approved in accordance with sub-paragraph (4), an updated offshore operations and maintenance plan including the additional maintenance activities must be submitted to and approved by the MMO in writing as soon as possible after the need for such additional maintenance activities is identified.</u></p> <p>All operation and maintenance activities must be carried out in accordance with the approved plan.</p>	



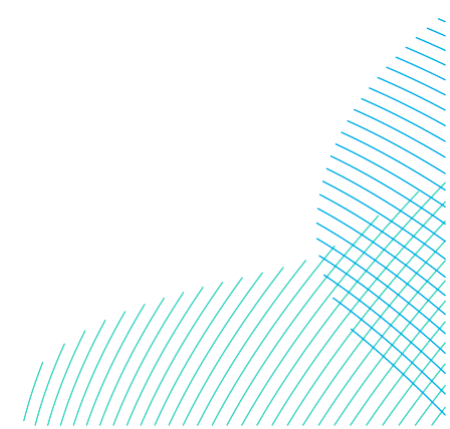
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 9(11)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 9(11)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 7(11)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 7(11)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 5(11)</p>	<p>The “<i>Notifications and inspections</i>” condition has been amended.</p> <p><i>(11) In case of damage to, or destruction or decay of, the authorised scheme or any part thereof, excluding the exposure of cables, the undertaker must as soon as reasonably practicable and no later than 24 hours following the undertaker becoming aware of any such damage, destruction or decay, notify the MMO, the MMO Local Office, MCA, Trinity House, the Kingfisher Information Service of Seafish and UKHO.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 61) [RR-030].</p>



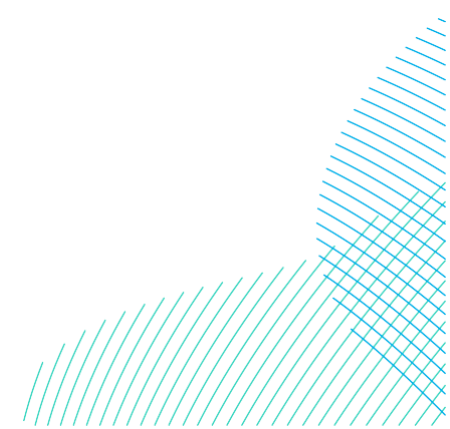
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 11</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 11</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 9</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 9</p>	<p>The “Colouring of Structures” condition has been amended.</p> <p><i><u>The undertaker must paint all structures forming part of the authorised scheme yellow (colour code RAL 1023) from at least HAT to the height agreed in writing with Trinity House. The undertaker must paint the remainder of the structures grey (colour code RAL 7035). Requests to change the colouring of the structure must be submitted to the MMO in writing and must not be undertaken unless approved in writing by the MMO. Except as otherwise required by Trinity House, the undertaker must paint all structures forming part of the authorised scheme yellow (colour code RAL 1023) from at least HAT to a height as directed by Trinity House. Unless the MMO otherwise directs, the undertaker must paint the remainder of the structures grey (colour code RAL 7035).</u></i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 63) [RR-030].</p>



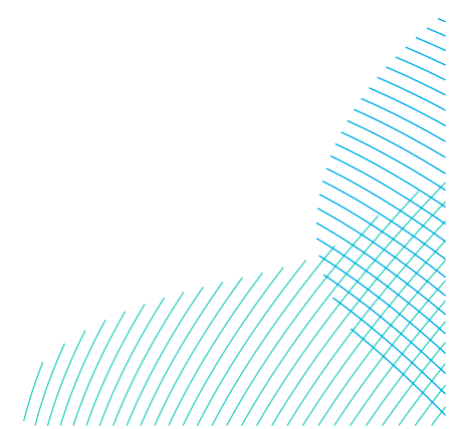
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 13(3)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 13(3)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 11(3)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 11(3)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 9(3)</p>	<p>The “<i>Chemicals, drilling and debris</i>” condition has been amended for clarity.</p> <p><i>(3) The storage, handling, transport and use of fuels, lubricants, chemicals and other substances must be undertaken so as to prevent releases into the marine environment, including bunding of 110 percent of the total volume of all reservoirs and containers.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 67) [RR-030].</p>



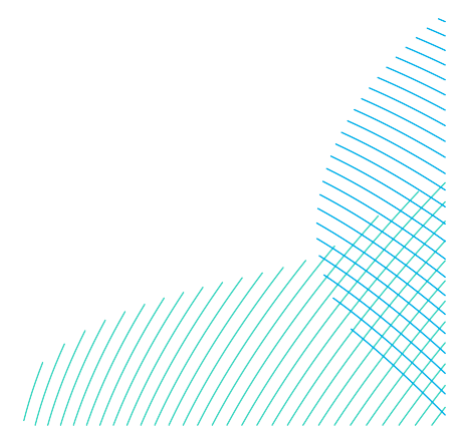
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 13(4)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 13(4)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 11(4)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 11(4)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 9(4)</p>	<p>The “<i>Chemicals, drilling and debris</i>” condition has been amended to refer to providing a null return to the MMO.</p> <p><i>(4) The undertaker must inform the MMO in writing of the location and quantities of material disposed of each month under this deemed marine licence by submission of a disposal return by 15 February each year for the months August to January inclusive, and by 15 August each year for the months February to July inclusive and must provide a null return if no activity has taken place during the reporting period.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 68) [RR-030].</p>



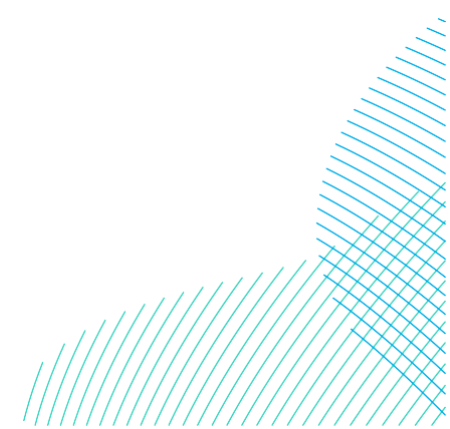
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15(1)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15(1)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(1)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(1)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 11(1)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to refer to the relevant statutory nature conservation body as a consultee.</p> <p><i>(1) The licensed activities or any phase of those activities must not commence until the following (insofar as relevant to that activity or phase of activity) have been submitted to and approved in writing by the MMO, in consultation with Trinity House, the MCA, the relevant statutory nature conservation body and UKHO as appropriate —</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 70) [RR-030].</p>



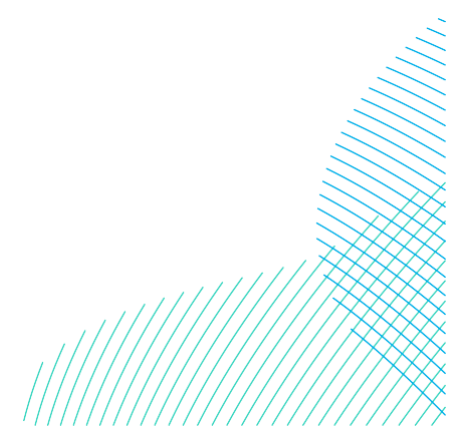
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15(1)(a)(v)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15(1)(a)(v)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(1)(a)(v)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(1)(a)(v)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 11(1)(a)(v)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to refer to glacial till.</p> <p><i>(v) any exclusion zones or micro-siting requirements identified pursuant to [15/13/11](1)(e)(iv) or relating to any habitats of principal importance, Annex I subtidal habitats or surficial deposits of glacial till identified as part of surveys undertaken in accordance with condition 20;</i></p>	<p>To address comments raised by Natural England in their relevant representation (C45) [RR-039].</p>



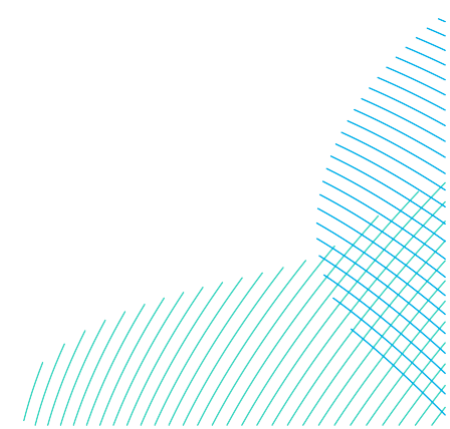
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15(1)(c)(iv)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15(1)(c)(iv)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(1)(c)(iv)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(1)(c)(iv)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 11(1)(c)(iv)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended for clarity.</p> <p><i>(iv) advisory safe passing distances for vessels around construction sites <u>where the licensed activities are taking place</u>;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 72) [RR-030].</p>



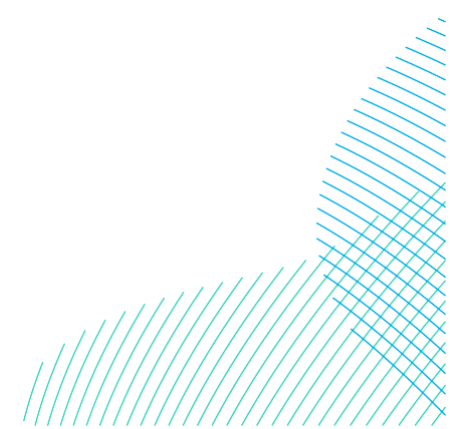
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 11(4) and (5)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to reduce the period from six months to four months.</p> <p><i>“(4) Each programme, statement, plan, protocol or scheme required to be approved under condition 11 must be submitted for approval at least sixfour months before the intended commencement of licensed activities, except where otherwise stated or unless otherwise agreed in writing by the MMO.</i></p> <p><i>(5) The MMO must determine an application for approval made under condition 11 within a period of sixfour months commencing on the date the application is received by the MMO, unless otherwise agreed in writing with the undertaker.”</i></p>	<p>To align with the equivalent conditions in other Deemed Marine Licences.</p>



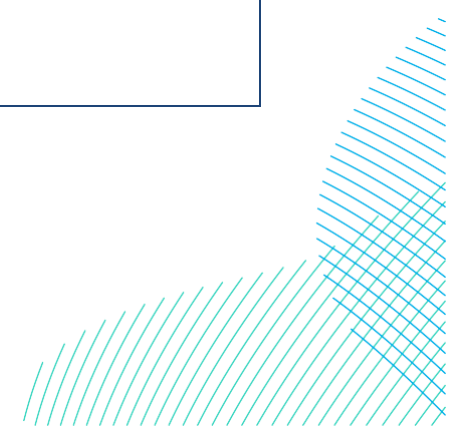
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15(1)(d)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15(1)(d)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(1)(d)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(1)(d)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to confirm the project environmental management plan covers the period of operation.</p> <p><i>(d) a project environmental management plan (in accordance with the outline project environmental management plan) covering the period of construction <u>and operation</u> to include details of—</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 73) [RR-030].</p>



Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15(1)(i)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15(1)(i)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(1)(i)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(1)(i)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to refer to a final cable statement.</p> <p><u><i>(i) a final cable statement (in accordance with the cable statement).</i></u></p>	<p>To reflect updates to the cable statement [AS-078].</p>



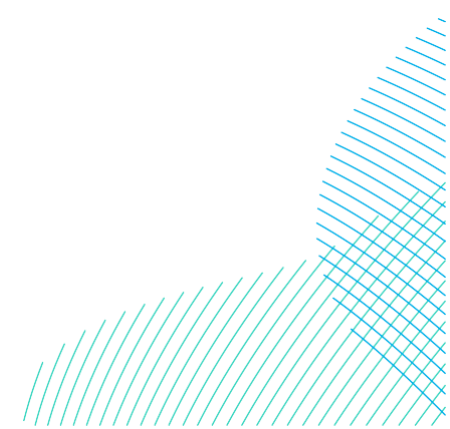
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to provide further information on piling.</p> <p><u><i>(7) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive monopile foundations must not exceed 6,000kJ and the hammer energy used to drive or part-drive pin pile foundations must not exceed 3,000kJ.</i></u></p> <p><u><i>(8) The maximum number of main vessels engaged at any time in activities related to piling for the licensed activities when combined with the number of main vessels engaged in piling activities authorised by the deemed marine licences granted under Schedules [10/11/12/13] must not exceed 3 vessels. vessels engaged at any time in activities related to piling for the licensed activities.</i></u></p> <p><u><i>(9) The number of piled foundations installed within a 24 hour period when combined with the number of piled foundations installed pursuant to the deemed marine licences granted under Schedules [10/11/12/13] of the Order within the same 24 hour period must not exceed:</i></u></p> <p><u><i>(a) 4 monopile foundations;</i></u></p> <p><u><i>(b) 12 pin pile foundations;</i></u></p> <p><u><i>(c) 3 monopile foundations and 3 pin pile foundations;</i></u></p> <p><u><i>(d) 2 monopile foundations and 6 pin pile foundations; or</i></u></p>	<p>To address comments raised by the MMO in their relevant representation (3.16.4) [RR-030] and to address comments raised by Natural England in their relevant representation (A1, A12 and A18) [RR-039].</p>
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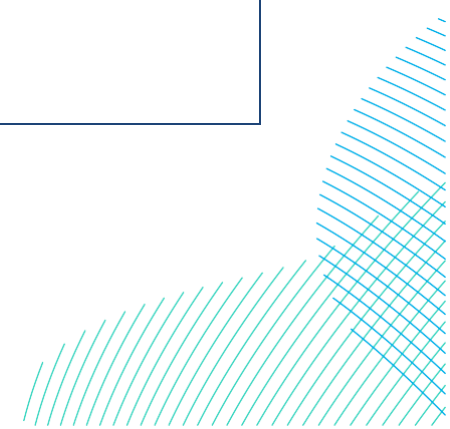
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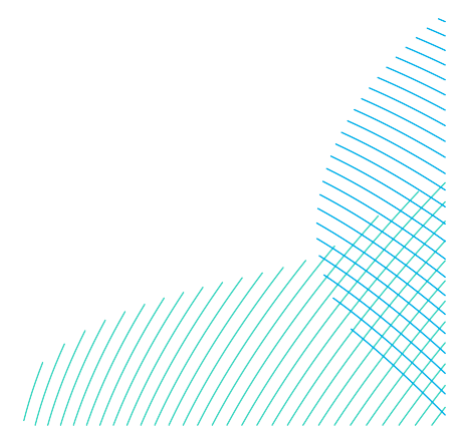
Article/Paragraph/Schedule Number	Amendment	Reason
	<p><u><i>(e) 1 monopile foundation and 9 pin pile foundations.</i></u></p> <p><u><i>(10) The number of piled foundations installed concurrently when combined with the number of piled foundations installed concurrently pursuant to the deemed marine licences granted under Schedules [10/11/12/13] must not exceed:</i></u></p> <p><u><i>(a) where only monopile foundations are being installed concurrently exceed 2 monopile foundations;</i></u></p> <p><u><i>(b) where only pin pile foundations are being installed concurrently exceed 3 pin pile foundations; and</i></u></p> <p><u><i>(c) where a combination of monopile foundations and pin pile foundations are being installed concurrently exceed 1 monopile foundation and 1 pin pile foundation.</i></u></p>	



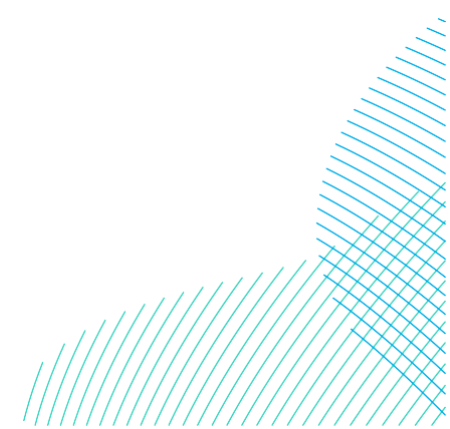
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 16(3)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 16(3)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 14(3)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 14(3)</p>	<p>The “<i>Site Integrity Plan</i>” condition has been amended to refer to submission no later than six months prior to commencement of piling activities.</p> <p><i>(3) The SIP must be submitted in writing to the MMO no later than four <u>six</u> months prior to the commencement of piling activities.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 81) [RR-030] and to address comments raised by Natural England in their relevant representation (A13) [RR-039].</p>
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 17</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 17</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 15</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 15</p>	<p>A new heading has been added for this condition which was previously omitted.</p> <p><u>“Approval of programmes, statements etc”</u></p>	<p>To address an omission.</p>



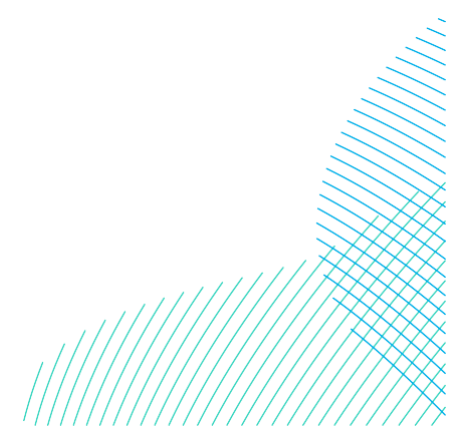
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 20(2)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 20(2)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 18(2)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 18(2)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 14(2)</p>	<p>The “<i>Pre-construction monitoring and surveys</i>” condition has been amended for consistency with the MMO’s requested wording.</p> <p><i>(2) The survey proposals submitted under sub-paragraph (1) must be in <u>general</u> accordance with the principles set out in the in principle monitoring plan and must specify each survey’s objectives and explain how it will assist in either informing a useful and valid comparison with the post-construction position <u>and</u>/or will enable the validation or otherwise of key predictions in the environmental statement.</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 84) [RR-030].</p>



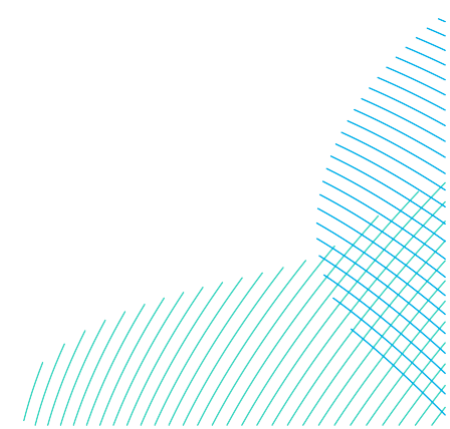
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 20(4)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 20(4)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 18(4)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 18(4)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 14(4)</p>	<p>The “<i>Pre-construction monitoring and surveys</i>” condition has been amended for clarity and to refer to glacial till.</p> <p><i>(4) The pre-construction surveys referred to in sub-paragraph (1) must, unless otherwise agreed <u>in writing</u> with the MMO, have due regard to include, but not be limited to, the need to undertake—</i></p> <p><i>(a) an appropriate survey to determine the location, extent and composition of any habitats of principal importance, <u>Annex I subtidal habitat</u> or habitat with suitability for sandeel <u>or surficial deposits of glacial till</u> in the parts of the Order limits in which it is proposed to carry out construction works;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, rows 85 and 86) [RR-030] and Natural England in their relevant representation (C45) [RR-039].</p>



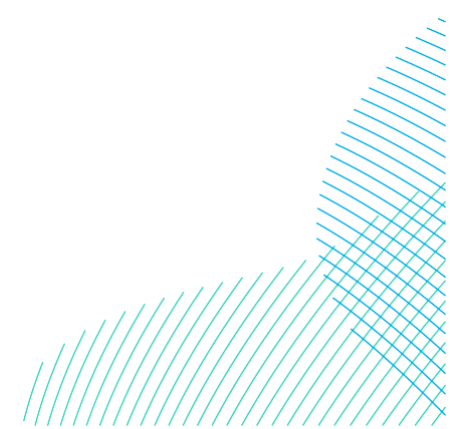
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 20</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 20</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 18</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 18</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 14</p>	<p>The “<i>Pre-construction monitoring and surveys</i>” condition has been amended to refer to when the results of surveys should be submitted and that works will not commence until the survey report has been approved by the MMO.</p> <p><u><i>(6) When any surveys are carried out in accordance with sub-paragraph (5) a survey report must be submitted to the MMO following completion of the relevant survey. Any report submitted under this sub-paragraph must be submitted prior to the commencement of licensed activities for the relevant stage.</i></u></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 83) [RR-030].</p>



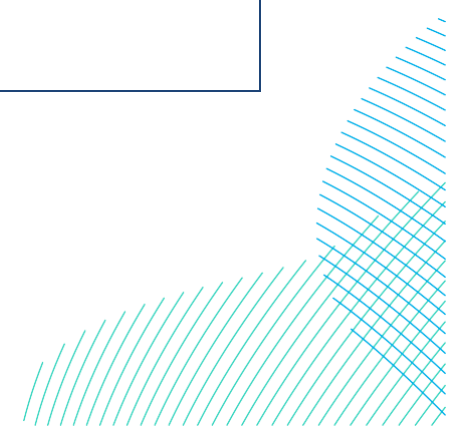
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 22(3)(a)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 22(3)(a)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 20(3)(a)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 20(3)(a)</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 16(3)(a)</p>	<p>The “<i>Post-construction monitoring and surveys</i>” condition has been amended for clarity and to refer to glacial till.</p> <p><i>(a) undertake an appropriate survey to determine any change in the location, extent and composition of any habitats of principal importance, <u>Annex I subtidal habitat</u> or habitat with suitability for sandeel <u>or surficial deposits of glacial till</u> identified in the pre-construction survey in the parts of the Order limits in which construction works were carried out. The survey design must be informed by the results of the pre-construction benthic survey <u>and the construction benthic surveys</u>;</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 91) [RR-030] and Natural England in their relevant representation (C45) [RR-039].</p>



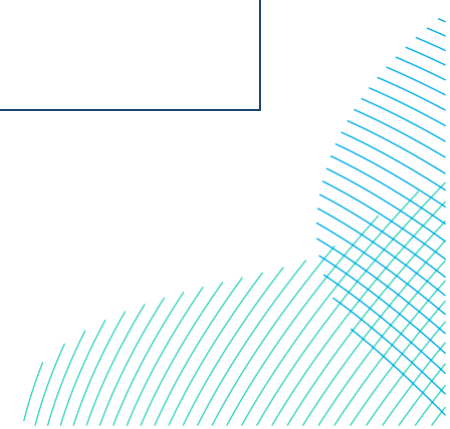
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 22(3)(e)</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 22(3)(e)</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 20(3)(e)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 20(3)(e)</p>	<p>The “<i>Post-construction monitoring and surveys</i>” condition has been amended for precision.</p> <p><i>(e) <u>undertake any marine mammal monitoring referred to in the marine mammal mitigation protocol submitted in accordance with condition [15/13](1)(g)</u>undertake or contribute to any marine mammal monitoring referred to in the marine mammal mitigation protocol submitted in accordance with condition 15(1)(h).</i></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 93) [RR-030].</p>



Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 23</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 23</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 21</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 21</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 17</p>	<p>The “<i>Reporting on scour and cable protection</i>” condition has been amended for clarity and to refer to the submission of an updated report.</p> <p><i>(1) No more than four months following completion of the construction of the authorised scheme, the undertaker must provide the MMO and the relevant statutory nature conservation bodies with a report setting out details of the cable protection and scour protection used for the authorised scheme.</i></p> <p><i>(2) The report must include the following information—</i></p> <p><i>(a) the location of cable protection and scour protection;</i></p> <p><i>(b) the volume of cable protection and scour protection; and</i></p> <p><i>(c) any other information relating to the cable protection and scour protection as agreed between the MMO and the undertaker.</i></p> <p><u><i>(3) Where any cable protection or scour protection is replenished following completion of construction the undertaker must submit an updated report in accordance with sub-paragraph (2) in writing to the MMO and the relevant statutory nature conservation bodies no more than four months following completion of the relevant replenishment being deposited.</i></u></p>	<p>To address comments raised by the MMO in their relevant representation (Table 1, row 95) [RR-030] and Natural England in their relevant representation (A3) [RR-039].</p>



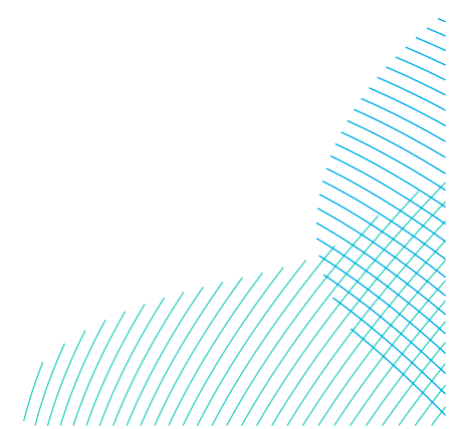
<p>Schedule 10 (Deemed Marine Licence 1), Part 1, paragraph 1(1) and Part 2, Condition 26</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, paragraph 1(1) and Part 2, Condition 26</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 1, paragraph 1(1) and Part 2, Condition 25</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, paragraph 1(1) and Part 2, Condition 25</p>	<p>A new definition and condition dealing with “Reporting of impact pile driving” has been added.</p> <p><u>“Marine Noise Registry” means the database developed and maintained by JNCC on behalf of Defra to record the spatial and temporal distribution of impulsive noise generating activities in UK seas;</u></p> <p><u>(1) Only when driven or part-driven pile foundations are proposed to be used as part of the foundation installation the undertaker must provide the following information to the Marine Noise Registry—</u></p> <p><u>(a) prior to the commencement of each phase of construction of the licensed activities, information on the expected location, start and end dates of impact pile driving to satisfy the Marine Noise Registry’s Forward Look requirements;</u></p> <p><u>(b) at six-month intervals following the commencement of pile driving or by 25 March for works which take place in the preceding year January to December (whichever is earlier), information on the locations and dates of impact pile driving to satisfy the Marine Noise Registry’s Close Out requirements; and</u></p> <p><u>(c) within 12 weeks of completion of impact pile driving or by 25 March for works which take pace in the preceding year January to December (whichever is earlier), information on the locations and dates of impact pile driving to satisfy the Marine Noise Registry’s Close Out requirements.</u></p>	<p>To address comments raised by the MMO in their relevant representation (3.17) [RR-030].</p>
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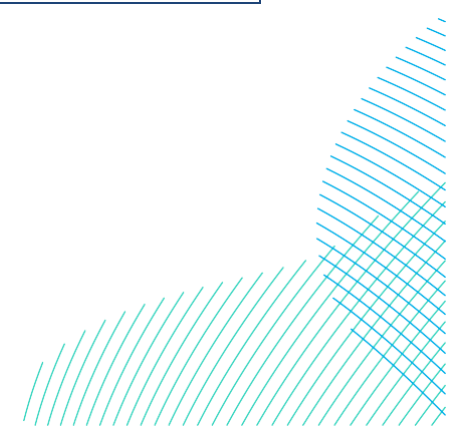
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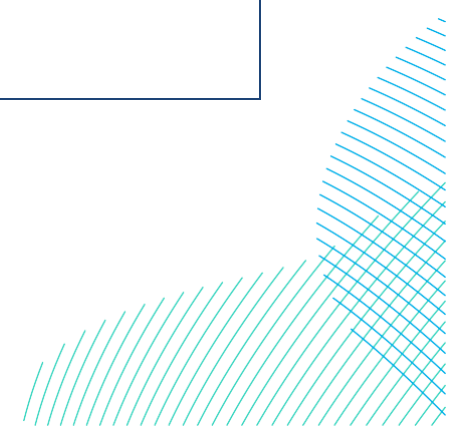
Article/Paragraph/Schedule Number	Amendment	Reason
	<p><u>(2) The undertaker must notify the MMO in writing of the successful submission of Forward Look or Close Out data pursuant to paragraph (1) above within seven days of the submission.</u></p> <p><u>(3) For the purpose of this condition, “Forward Look” and “Close Out” mean the requirements as set out in the UK Marine Noise Registry Information Document Version 1 (July 2015) as amended, updated, or superseded from time to time.</u></p>	



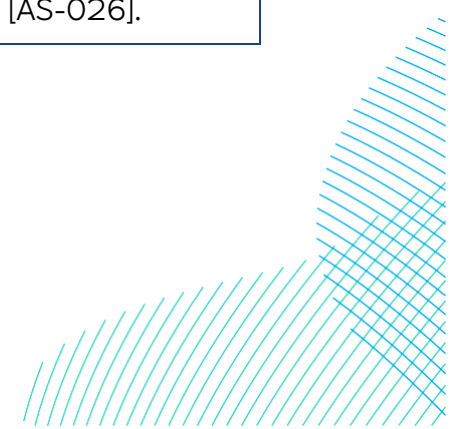
Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 27</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 27</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 26</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 26</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 20</p>	<p>A new condition dealing with “Maintenance reporting” has been added.</p> <p><u><i>(1) An annual maintenance report must be submitted to the MMO in writing within one month following the first anniversary of the date of commencement of operations, and every year thereafter until the permanent cessation of operation.</i></u></p> <p><u><i>(2) The report must provide a record of the licensed activities undertaken as set out in condition 7 during the preceding year, the timing of activities and methodologies used.</i></u></p> <p><u><i>(3) Every fifth year, the undertaker must submit to the MMO in writing, within one month of that date, a consolidated maintenance report, which will—</i></u></p> <p><u><i>(a) include a review of licensed activities undertaken during the preceding five years with reference to the reports submitted in accordance with condition [27/26/20] (1) of this licence.</i></u></p> <p><u><i>(b) reconfirm the applicability of the methodologies and frequencies of the licensable activities permitted by this licence for the remaining duration of this licence.</i></u></p>	<p>To address comments raised by the MMO in their relevant representation (3.18) [RR-030].</p>



<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 28</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 28</p> <p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 27</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 27</p> <p>Schedule 14 (Deemed Marine Licence 5), Part 2, Condition 21</p>	<p>A new condition dealing with “Sediment Sampling” has been added.</p> <p><u>(1) The undertaker must submit a sample plan request in writing to the MMO for written approval of a sample plan.</u></p> <p><u>(2) The sample plan request must be made—</u></p> <p><u>(a) for capital dredging, at least six months prior to the commencement of any capital dredging; or</u></p> <p><u>(b) for maintenance dredging, at least six months prior to the end of every third year from the date of the previous sediment sample analysis.</u></p> <p><u>(3) The sample plan request must include details of—</u></p> <p><u>(a) the volume of material to be dredged;</u></p> <p><u>(b) the location of the area to be dredged;</u></p> <p><u>(c) details of the material type proposed for dredging;</u></p> <p><u>(d) the type and dredging methodology (including whether it is a capital or maintenance dredge, depth of material to be dredged and proposed programme for the dredging activities); and</u></p> <p><u>(e) the location and depth of any supporting samples.</u></p> <p><u>(4) Unless otherwise agreed by the MMO, the undertaker must undertake the sampling in accordance with the approved sample plan.</u></p>	<p>To address comments raised by the MMO in their relevant representation (3.21.5) [RR-030].</p>
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Article/Paragraph/Schedule Number	Amendment	Reason
<p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 13(5)</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 13(5)</p>	<p>The “<i>Pre-construction plans and documentation</i>” condition has been amended to prevent anchoring of vessels within designated areas.</p> <p>(5) <u><i>Anchoring of vessels must not occur within the Holderness Inshore Marine Conservation Zone or within the Smithic Bank, unless otherwise agreed in writing with the MMO following consultation with the relevant statutory nature conservation body and in the event that jack-up vessels are proposed to be used for cable installation or maintenance, their legs must not be deployed within the Holderness Inshore Marine Conservation Zone or within the Smithic Bank, being the area bounded by the following coordinates, unless otherwise agreed in writing with the MMO following consultation with Natural England the relevant statutory nature conservation body. For the purposes of this sub-paragraph the “Holderness Inshore Marine Conservation Zone” and the “Smithic Bank” means the area bounded by the following coordinates:</i></u></p>	<p>To address comments raised by Natural England in their relevant representation (B59) [RR-039].</p>
<p>Schedule 17, Hedgerows</p>	<p>The tables included in Part 1 and Part 2 of Schedule 17 have been updated to include reference to all relevant hedgerows.</p>	<p>To reflect changes to the Tree Preservation Order and Hedgerow Plan [AS-026].</p>

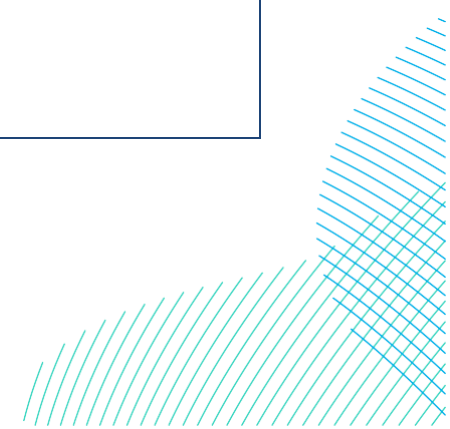


Article/Paragraph/Schedule Number	Amendment	Reason
Explanatory note, paragraph 2	<p>Paragraph 2 has been updated as follows:</p> <p><i>“This Order also grants deemed marine licences under Part 4 of the Marine and Coastal Access Act 2009 in connection with the wind farms. The <u>deemed</u> marine licences impose conditions in connection with the deposits and works for which they grant consent marine licensable activities.”</i></p>	To address comments raised by the MMO in their relevant representation (Table 1, row 29) [RR-030].

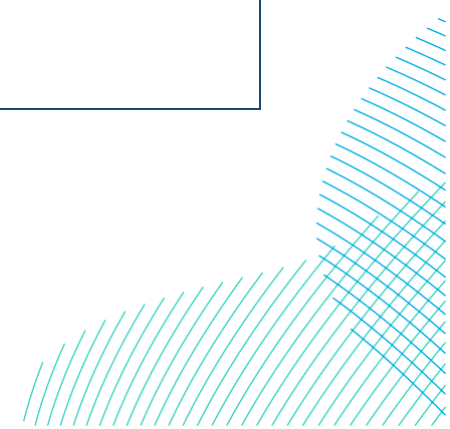
2. **Table 1-2** below sets out the schedule of changes to the Draft DCO (Revision 4) (application ref: 3.1), submitted in January 2025 (pre-examination). An additional column has been added to indicate whether the change relates to Project Change Request 1 or Project Change Request 2.

Table 1-2 Table of amendments submitted to the Draft Development Consent Order (Revision 4)

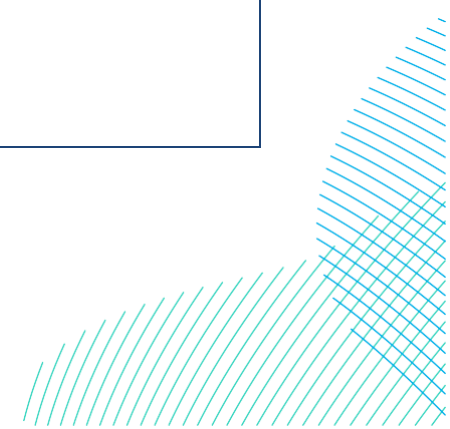
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
Changes made throughout the Draft DCO	References to Work Nos. 6A and 6B have been removed throughout and these Works are now listed as “not used”.	To address the removal of the Electrical Switching Platform (ESP) from the Projects’ design envelope, as set out in	1



Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
		Project Change Request 1.	
Changes made throughout the Draft DCO	Reference to 'offshore electrical installation' has been amended to 'offshore converter platform' throughout.	To address the removal of other offshore electrical installations, as set out in Project Change Request 1.	1
Article 2, Interpretation Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1 Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1 Schedule 12 (Deemed Marine Licence 3) Part 1, Paragraph 1 Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1	The following definition has been deleted: <i>"gravity base structure foundation" means a structure principally of steel, concrete, or steel and concrete which rests on the seabed either due to its own weight with or without added ballast, skirts or other additional fixings, and associated equipment including scour protection, J-tubes, corrosion protection systems, access platforms and equipment and separate topside connection structures or integrated transition pieces;</i>	To address the removal of Gravity Based Structure (GBS) foundations from the Projects' design envelope, as set out in Project Change Request 1.	1



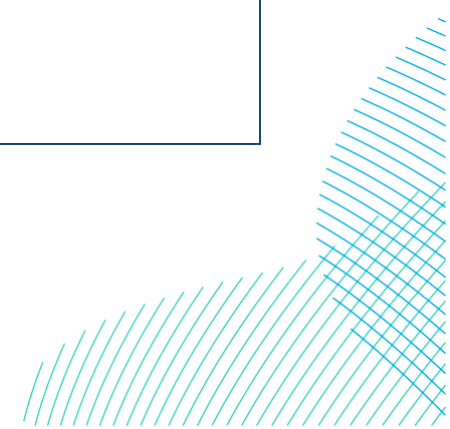
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
Article 5, Benefit of the Order	<p>Article 5(8)(d) has been deleted:</p> <p><i>(c) the transferee or lessee is Northern Powergrid (Yorkshire) PLC (company number 04112320, whose registered office is at Lloyds Court, 78 Grey Street, Newcastle Upon Tyne, NE1 6AF) for the purpose of undertaking Work No. 22A or 22B; or</i></p> <p><i><u>(d) the transferee or lessee is Yorkshire Water Services Limited (company number 02366682, whose registered office is at Western House, Halifax Road, Bradford, West Yorkshire, BD6 2SZ) for the purpose of undertaking Work No. 24A(j), 24B(j), 28A or 28B; or</u></i></p> <p><i>(e) (d) the time limits for claims for compensation in respect of the acquisition of land or effects upon land under this Order have elapsed and—</i></p>	To address the removal of the Yorkshire Water main diversion from the Projects' design envelope as part of Project Change Request 2.	2
Schedule 1, Part 1, Work No. 24A	<p>The following sub-paragraph has been removed:</p> <p><i>(j) diversion of Yorkshire Water main and works;</i></p>	To address the removal of the Yorkshire Water main diversion from the Projects' design envelope as part of Project Change Request 2.	2



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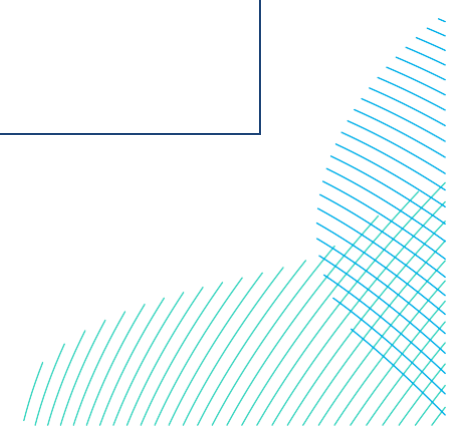
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
Schedule 1, Part 1, Work No. 28A	<p>Work No. 28A has been amended:</p> <p>Diversion of Yorkshire Water main and works to facilitate this including:</p> <p>(a) construction of temporary haul roads; and</p> <p>(b) temporary construction working areas and laydown areas<u>Not Used.</u></p>	To address the removal of the Yorkshire Water main diversion from the Projects' design envelope as part of Project Change Request 2.	2
Schedule 1, Part 1, Work No. 30A	<p>Work No. 30A has been amended:</p> <p>Creation of construction temporary <u>access routes from Work No. 24A to Work No. 27A and Work No. 29A for construction and maintenance of permanent landscaping to</u> and <u>to allow access across existing utilities to Work No. 27A and Work No. 29A for construction and maintenance including:</u></p> <p>(a) construction of temporary haul roads <u>during construction and for maintenance purposes during operation (if required); if required for maintenance;</u> and</p> <p>(b) temporary construction <u>working areas and laydown areas to facilitate the protection (if required) of the high pressure gas and water</u></p>	To address the reduction in footprint of the onshore converter stations and associated changes to landscaping and other works as part of Project Change Request 2.	2



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Dogger Bank South Offshore Wind Farms

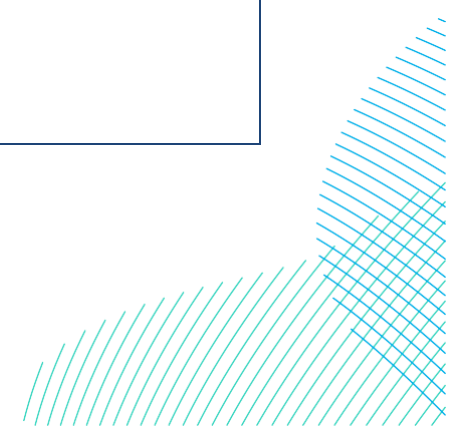
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<i>pipelines existing utilities located in Works No. 30A from heavy vehicles using the access, should protection be required by the asset owners.</i>		
Schedule 1, Part 1, Work No. 24B	The following sub-paragraph has been removed: <i>(j) diversion of Yorkshire Water main and works;</i>	To address the removal of the Yorkshire Water main diversion from the Projects' design envelope as part of Project Change Request 2.	2
Schedule 1, Part 1, Work No. 28B	<i>Diversion of Yorkshire Water main and works to facilitate this including:</i> <i>(a) construction of temporary haul roads; and</i> <i>(b) temporary construction working areas and laydown areas</i> <u>Not Used.</u>	To address the removal of the Yorkshire Water main diversion from the Projects' design envelope as part of Project Change Request 2.	2
Schedule 1, Part 1, Work No. 30B	Work No. 30B has been amended: <u>Creation of access routes from Work No. 24B to Work No. 27B and Work No. 29B for construction and maintenance of permanent landscaping and to</u>	To address the reduction in footprint of the onshore converter stations and associated changes to landscaping	2



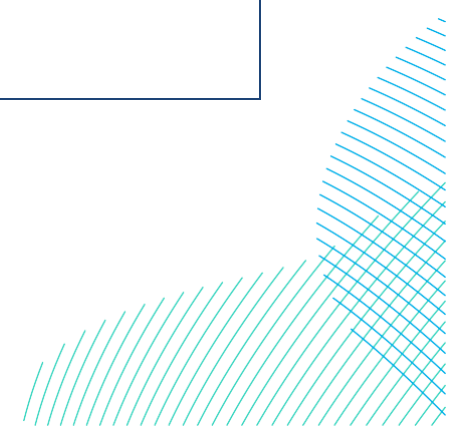
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Dogger Bank South Offshore Wind Farms

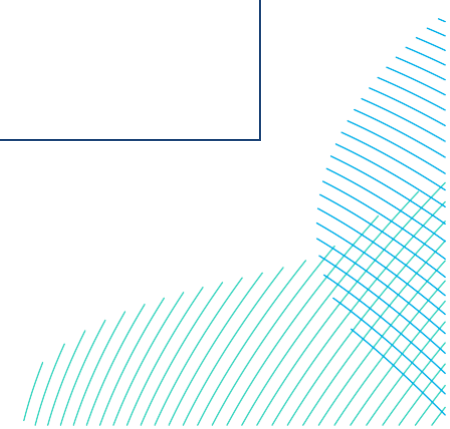
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p><u>allow access across existing utilities including:</u></p> <p><u>(a) construction of temporary haul roads during construction and for maintenance purposes during operation (if required); if required for maintenance; and</u></p> <p><u>(b) temporary working areas and laydown areas to facilitate the protection (if required) of the high pressure gas and water pipelines existing utilities located in Works No.30B from heavy vehicles using the access, should protection be required by the asset owners.</u></p> <p><u>Creation of construction temporary access to allow access across utilities to Work No. 27B for construction and maintenance including:</u></p> <p><u>(a) construction of temporary haul roads; and</u></p> <p><u>(b) temporary construction working areas and laydown areas.</u></p>	<p>and other works as part of Project Change Request 2.</p>	
<p>Article 2, Interpretation Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1</p>	<p>The following definition has been deleted: <u>“offshore electrical installations” means the offshore collector platforms, offshore converter platforms and offshore switching platform forming part of the</u></p>	<p>To address the removal of other offshore electrical installations, as set out in Project Change</p>	<p>1</p>



Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1	authorised project;	Request 1.	
<p>Article 2, Interpretation</p> <p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1</p> <p>Schedule 12 (Deemed Marine Licence 3) Part 1, Paragraph 1</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1</p>	<p>The following definition has been deleted:</p> <p>“offshore collector platform” means an offshore collector platform with equipment to collect the HVAC power generated at the wind turbine generators, being a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and open with modular equipment or fully clad and may include a helicopter platform, containing electrical equipment required to switch, transform, convert electricity generated at the wind turbine generators to a higher voltage and provide reactive power compensation, including but not limited to high voltage power transformers, high voltage switchgear and busbars, substation auxiliary systems and low voltage distribution; instrumentation, metering equipment and control systems, standby generators, shunt reactors, auxiliary and uninterruptible power supply systems, facilities to support operations and maintenance;</p>	<p>To address the removal of offshore collector platforms in the Projects’ Design envelope, as set out in Project Change Request 1.</p>	<p>1</p>



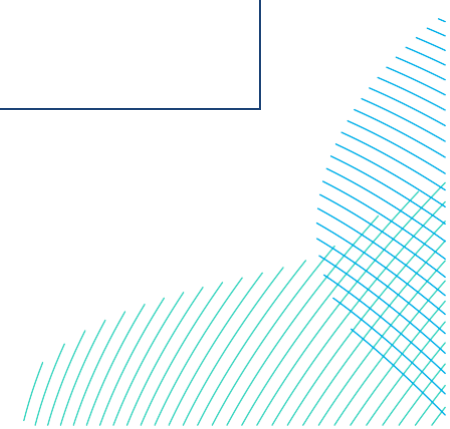
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
<p>Article 2, Interpretation</p> <p>Schedule 12 (Deemed Marine Licence 3) Part 1, Paragraph 1</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1</p>	<p>The following definition has been deleted:</p> <p><i>“offshore electrical platform” means an offshore collector platform, an offshore converter platform and/or an offshore switching platform;</i></p>	<p>To address the removal of other offshore electrical installations, as set out in Project Change Request 1.</p>	<p>1</p>
<p>Article 2, Interpretation</p> <p>Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 1</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 1, Paragraph 1</p> <p>Schedule 12 (Deemed Marine Licence 3) Part 1, Paragraph 1</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 1, Paragraph 1</p>	<p>The following definition has been deleted:</p> <p><i>“offshore switching platform” means an offshore switching platform with equipment to facilitate and alter the inter-connection and onward transmission of power from two or more power transmission systems, being a structure above LAT and attached to the seabed by means of a foundation, with one or more decks and open with modular equipment or fully clad and may include a helicopter platform, containing electrical equipment required to switch, transform, convert electricity to a higher voltage and provide reactive power compensation, including but not limited to high voltage power transformers, high voltage switchgear and busbars, auxiliary systems and low voltage distribution;</i></p>	<p>To address the removal of the offshore switching platforms from the Projects’ design envelope, as set out in Project Change Request 1.</p>	<p>1</p>



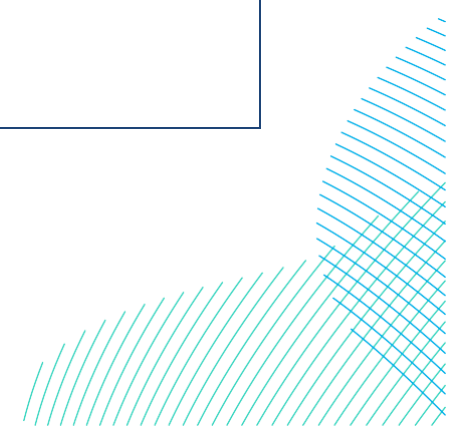
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Dogger Bank South Offshore Wind Farms

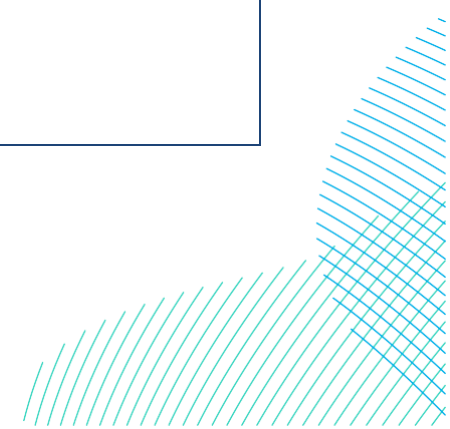
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<i>instrumentation, metering equipment and control systems, standby generators, shunt reactors, auxiliary and uninterruptible power supply systems, facilities to support operations and maintenance;</i>		
Schedule 1 (Authorised project), Part 1, Work No. 2A Schedule 1 (Authorised project), Part 1, Work No. 2B Schedule 12 (Deemed Marine License 3), Part 1, Paragraph 3 Schedule 13 (Deemed Marine License 4), Part 1, Paragraph 3	Works No. 2A and 2B have been amended: <i>(a) up to three one offshore electrical platform offshore converter platforms fixed to the seabed by jacket or monopile foundations within the area shown on the works plans;</i>	To address the reduction in the number of offshore platforms in the Projects' Design envelope, as set out in Project Change Request 1.	1
Schedule 1 (Authorised project), Part 1, Work No. 6A Schedule 1 (Authorised project), Part 1, Work No. 6B Schedule 12 (Deemed Marine License 3), Part 1, Paragraph	Work No. 6A and 6B have been amended: <i>Up to one electrical switching platform connected to the electrical system and fixed to the seabed by gravity base, jacket or monopile foundations, within the area shown on the works plans; Not used;</i>	To address the removal of the ESP from the Projects' Design envelope, as set out in Project Change Request 1.	1



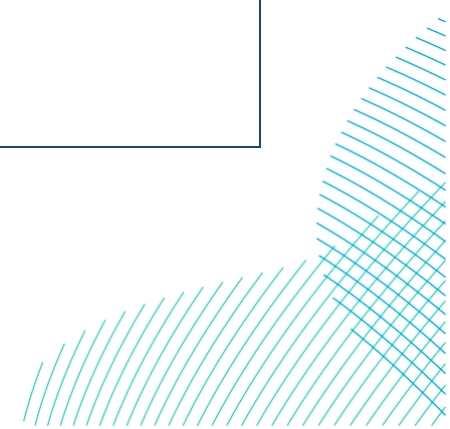
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
<p>3</p> <p>Schedule 13 (Deemed Marine License 4), Part 1, Paragraph 3</p>			
<p>Schedule 1 (Authorised project), Part 1, Work No. 8A</p> <p>Schedule 1 (Authorised project), Part 1, Work No. 8B</p> <p>Schedule 12 (Deemed Marine License 3), Part 1, Paragraph 3</p> <p>Schedule 13 (Deemed Marine License 4), Part 1, Paragraph 3</p>	<p>Work No. 8A and 8B have been amended:</p> <p><i>(c) creation of up to three temporary pits for trenchless installation techniques seaward of MHWS and up to three additional temporary pits for trenchless installation techniques seaward of MHWS for the DBS West Project;</i></p> <p><i>(d) cable trenching works;</i></p> <p><i>(e) installation of up to three cable duct extensions from below MLWS to any temporary pits created for trenchless installation situated between MHWS and MLWS, up to three additional cable duct extensions (if required) for the DBS West Project from MLWS to any temporary pits created for trenchless cable installation situated between MHWS and MLWS;</i></p> <p><i>(c) temporary construction working areas for emergency works;</i></p> <p><i>(d) and cable installation-vessel anchoring for</i></p>	<p>To address the removal of short trenchless crossing at landfall, as set out in Project Change Request 1.</p>	<p>1</p>



Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<u><i>emergency works;</i></u>		
Schedule 1 (Authorised project), Part 1, Work No. 9A Schedule 1 (Authorised project), Part 1, Work No. 9B	Work No. 9A and 9B have been amended: <i>(f) disposal of drill arisings in connection with any foundation drilling up to a total of 37,91735,791 cubic metres;</i>	To address the reduction in offshore structures, as set out in Project Change Request 1.	1
Schedule 2, Requirement 4	Requirement 4 has been amended: <u><i>Offshore electrical installation</i></u> <u><i>Offshore converter platform dimensions</i></u> 4.—(1) <i>The total number of offshore electrical installationsconverter platforms and offshore accommodation platforms in respect of the authorised project must not exceed eighttwo, consisting of <u>one offshore converter platform and one offshore accommodation platform. a</u> combination of no more than:— <i>(a) six offshore collector platforms and/or offshore converter platforms, one offshore accommodation platform and one offshore switching platform in respect of the authorised project;</i> <i>(b) three offshore collector platforms and/or offshore converter platforms, one offshore</i></i>	To address the reduction in the number of offshore platforms in the Projects' Design envelope, as set out in Project Change Request 1.	1

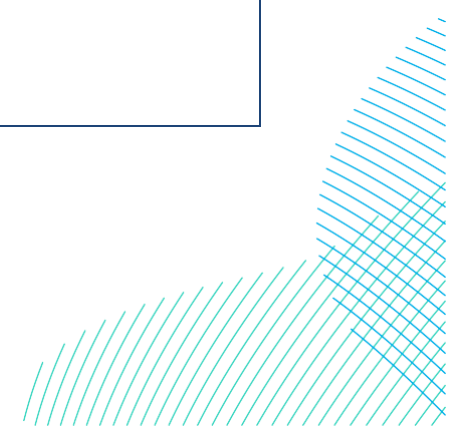


Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>accommodation platform or one offshore switching platform in respect of the DBS East Project offshore works; or</p> <p>(c) three offshore collector platforms and/or offshore converter platforms, one offshore accommodation platform or one offshore switching platform in respect of the DBS West Project offshore works.</p> <p>(1) The dimensions of any offshore electrical installation offshore converter platform (excluding helidecks, lightning protection, towers, masts and cranes) must not exceed:—</p> <p>(a) 125 metres in length;</p> <p>(b) 100 metres in width; or</p> <p>(c) 105 metres in height above LAT.</p>		
Schedule 2, Requirement 5	<p>Requirement 5 has been amended:</p> <p>Offshore electrical installation<u>Offshore converter platform</u> foundations</p> <p>5.—(1) Offshore converter platforms and offshore accommodation platform foundations must be of one or more of the following foundation options:</p>	To address the reduction in the number of offshore platforms and cabling and the removal of GBS foundations in the Projects' Design envelope, as set out in	1



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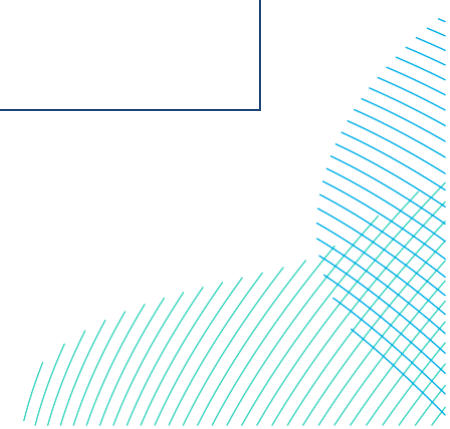
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p><i>piled monopile, or piled jacket.</i></p> <p><i>(2) Offshore switching platform foundations must be of one or more of the following foundation options: piled monopile, piled jacket, gravity based foundation. If the offshore switching platform is within the Dogger Bank SAC it must not have a gravity based foundation.</i></p> <p><i>(2) No offshore electrical installation <u>offshore converter platform</u> or offshore accommodation platform piled monopile foundation or offshore switching platform may have a pile diameter exceeding 15 metres.</i></p> <p><i>(3) No offshore electrical installation <u>offshore converter platform</u> or offshore accommodation platform piled jacket foundation may:—</i></p> <p><i>(a) have more than eight legs;</i></p> <p><i>(b) have more than eight piles; or</i></p> <p><i>(c) have a pile diameter exceeding 3.8 metres.</i></p> <p><i>(4) No offshore electrical installation <u>offshore converter platform</u> or offshore accommodation platform foundation may:—</i></p>	<p>Project Change Request 1.</p>	



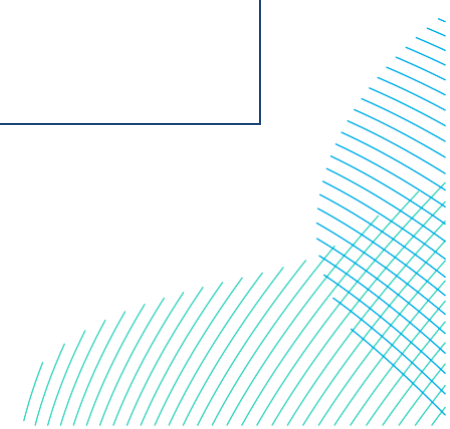
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Dogger Bank South Offshore Wind Farms

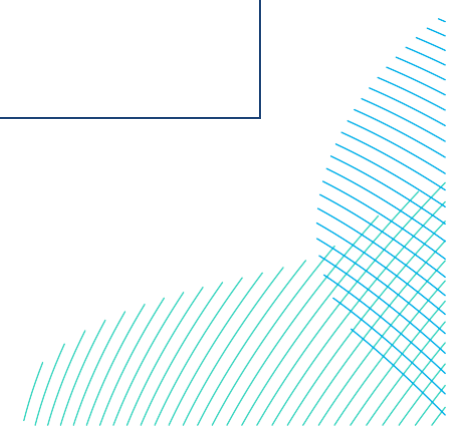
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>(a) have a seabed footprint (including scour protection) exceeding 5,411 square metres for piled monopile or piled jacket foundations, or 56,410 square metres for gravity based foundations; or</p> <p>(b) have a seabed footprint (excluding scour protection) exceeding 177 square metres for piled monopile or piled jacket foundations, or 3,317 square metres for gravity based foundations.</p> <p>(5) No offshore switching platform gravity base structure foundation may—</p> <p>(a) have a seabed base plate exceeding 65 metres in diameter; or</p> <p>(b) have a gravel footing exceeding 268 metres in diameter.</p> <p>(6) Within Work Nos. 2A and 2B, the offshore converter platforms and/or offshore collector platforms foundations must not have:—</p> <p>(a) a total combined seabed footprint (including scour protection) exceeding 10,82232,466 square metres; or</p> <p>(b) a total combined amount of scour protection</p>		



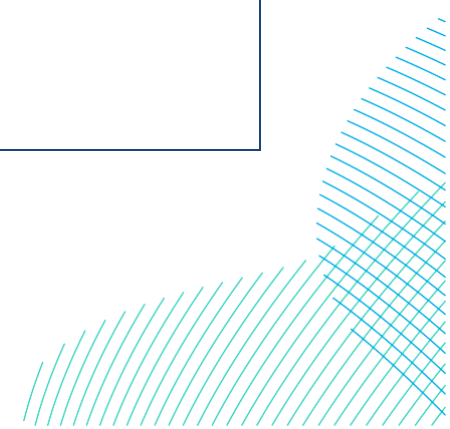
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>exceeding 31,404<u>10,468</u> square metres.</p> <p>(9) Within Work Nos. 6A and 6B, the offshore switching platform foundations must not have:—</p> <p>(a) a total combined seabed footprint (including scour protection) exceeding 56,410 square metres; or</p> <p>(b) a total combined amount of scour protection exceeding 53,092 square metres.</p> <p>(7) The total volume of scour protection for wind turbine generators, offshore electrical installation offshore converter platforms and offshore accommodation platforms must not exceed 1,236,823<u>1,067,840</u> cubic metres.</p>		
<p>Schedule 2, Requirement 6</p> <p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 5</p> <p>Schedule 11 (Deemed Marine Licence 1), Part 2, Condition 5</p>	<p>Work Nos. 1A and 1B have been amended:</p> <p>(a) exceed 325<u>350</u> kilometres in length;</p> <p>(b) exceed 15<u>20</u> cable crossings;</p> <p>(c) have cable protection (including cable crossings) exceeding 349,710<u>375,800</u> square metres in area; or</p> <p>(d) have cable protection (including cable crossings)</p>	<p>To reflect increases required due to re-evaluation of cable allowances undertaken as part of the net cable reductions brought forward within Project Change Request 1.</p>	<p>1</p>



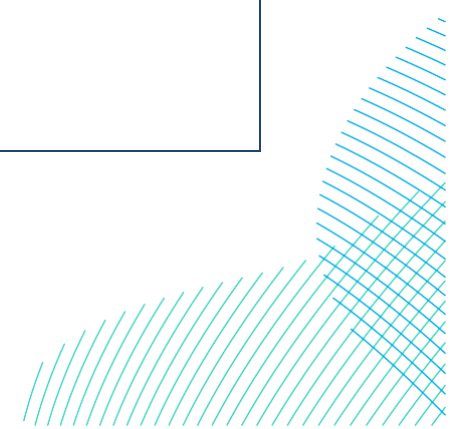
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<i>exceeding 203,925219,115 cubic metres in volume.</i>		
Schedule 2, Requirement 6 Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 3 Schedule 13 (Deemed Marine Licence 1), Part 2, Condition 5	Work Nos. 2A and 2B have been amended: <i>(a) exceed 41 in number;</i> <i>(b) exceed 11523 kilometres in length;</i> <i>(c) exceed 41 cable crossings;</i> <i>(d) have cable protection (including cable crossings) exceeding 43,203207,812 square metres in area;</i> <i>or</i> <i>(e) have cable protection (including cable crossings) exceeding 39,207188,545 metres in volume.</i>	To address the reduction of cabling within the Array Areas, plus associated seabed preparation and cable protection as set out in Project Change Request 1.	1
Schedule 2, Requirement 6 Schedule 14 (Deemed Marine Licence 14), Part 2, Condition 1	Work Nos. 5A and 5B have been amended: <i>(a) exceed 3 in number;</i> <i>(b) exceed 98138 kilometres in length;</i> <i>(c) exceed 9 cable crossings;</i> <i>(d) have cable protection (including cable crossings) exceeding 286,808211,248 square metres in area;</i> <i>or</i>	To reflect increases required due to re-balancing of cable allowances across licences following the overall cabling reductions brought forward as part of the Project Change Request	1



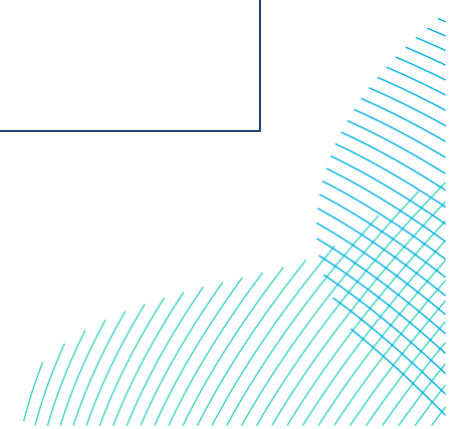
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<i>(e) have cable protection (including cable crossings) exceeding 260,234187,280 cubic metres in volume.</i>	1 process.	
Schedule 7 (Land in which only new rights, etc. may be acquired), Cable rights and restrictive covenants	The following plots have been added to row 2: 18-010a , 18-014a , 18-027	To include new plots created resulting from the amended layout of the onshore substation zone forming part of Project Change Request 2.	2
Schedule 7 (Land in which only new rights, etc. may be acquired), Cable rights and restrictive covenants under existing infrastructure	The following plots have been removed from row 3: 18-026, 18-033, 18-034, 18-036, 18-037	Plots removed to reflect the amended layout of the onshore substation zone forming part of Project Change Request 2.	2
Schedule 7 (Land in which only new rights, etc. may be acquired), Mitigation work areas access rights, mitigation rights and restrictive covenants	The following plots have been added to row 4: 18-010a , 18-014a , 18-015 , 18-021 , 18-022a and 18-025a .	To include new plots created resulting from the amended layout of the onshore substation zone forming part of Project Change Request	2



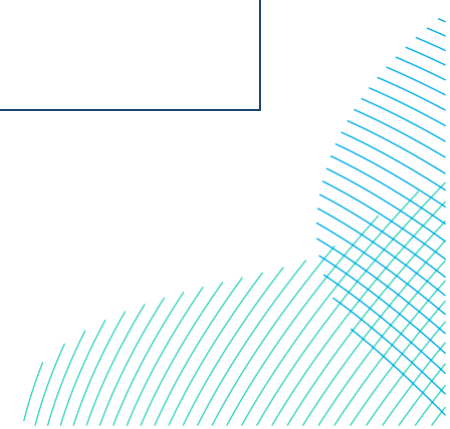
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number			
		2.				
Schedule 7 (Land in which only new rights, etc. may be acquired), Mitigation work areas access rights, mitigation rights and restrictive covenants	Paragraph 2(e) has been inserted: <i>(e) carry out works required to facilitate the protection of utilities apparatus.</i>	To reflect amendments to Work Nos 30A/B as a result of the amended layout of the onshore substation zone forming part of Project Change Request 2.	2			
Schedule 9 (Land of which only temporary possession may be taken), in the District of East Riding of Yorkshire	<p>The following row has been amended:</p> <table border="1" data-bbox="638 813 1359 1311"> <tr> <td data-bbox="638 813 880 1311"><i>18-027a, 18-045, 18-046, 18-049, 18-051, 18-053, 19-006, 20-001</i></td> <td data-bbox="884 813 1126 1311"><i>Temporary use as a construction of haul road, construction working area and laydown areas and for access to facilitate construction of Work No 31A/B</i></td> <td data-bbox="1131 813 1359 1311"><i>Work No 18A/B</i></td> </tr> </table>	<i>18-027a, 18-045, 18-046, 18-049, 18-051, 18-053, 19-006, 20-001</i>	<i>Temporary use as a construction of haul road, construction working area and laydown areas and for access to facilitate construction of Work No 31A/B</i>	<i>Work No 18A/B</i>	To include new plots created resulting from the amended layout of the onshore substation zone forming part of Project Change Request 2.	2
<i>18-027a, 18-045, 18-046, 18-049, 18-051, 18-053, 19-006, 20-001</i>	<i>Temporary use as a construction of haul road, construction working area and laydown areas and for access to facilitate construction of Work No 31A/B</i>	<i>Work No 18A/B</i>				



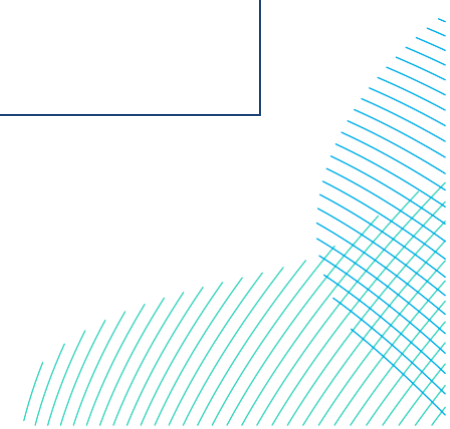
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
Schedule 10 (Deemed Marine Licence 1), Part 1, Paragraph 2	<p>Paragraph 2(a) has been amended:</p> <p><i>(a) the deposit at sea within the Order limits seaward of MHWS of the substances and objects specified in paragraph 4 below and, when combined with the disposal authorised within the array area disposal site by the deemed marine licence granted under Schedule 12 of the Order, of up to <u>569,916541,482</u> cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the array area disposal site;</i></p>	To reflect increases required due to re-evaluation of cable allowances undertaken as part of the net cable reductions brought forward within Project Change Request 1.	1
<p>Schedule 10 (Deemed Marine Licence 1), Part 2, Condition 15</p> <p>Schedule 11 (Deemed Marine Licence 2), Part 2, Condition 15</p> <p>Schedule 12 (Deemed Marine License 3), Part 3, Condition</p>	<p>Condition [15/13] has been amended:</p> <p><i>(8) The maximum number of main vessels engaged at any time in activities related to piling for the licensed activities when combined with the number of main vessels engaged in piling activities authorised by the deemed marine licences granted under Schedules [10 / 11 / 12 / 13] must not exceed <u>32</u> vessels.</i></p>	To address the reduction in offshore structures, as set out in Project Change Request 1.	1



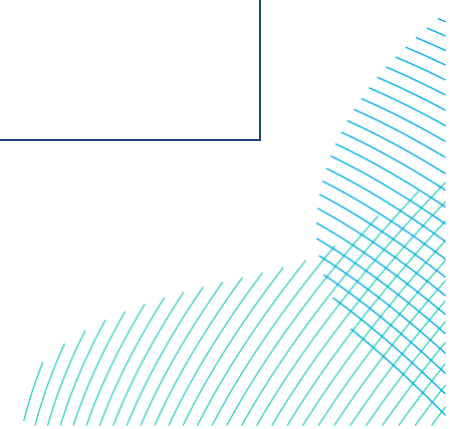
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
<p>13</p> <p>Schedule 13 (Deemed Marine License 4), Part 2, Condition 13</p>	<p><i>(9) The number of piled foundations installed within a 24 hour period when combined with the number of piled foundations installed pursuant to the deemed marine licences granted under Schedules [10 / 11 / 12 / 13] of the Order within the same 24 hour period must not exceed:</i></p> <p><i>(a) 4 monopile foundations;</i></p> <p><i>(b) 128 pin pile foundations;</i></p> <p><i>(c) 3 monopile foundations and 32 pin pile foundations;</i></p> <p><i>(d) 2 monopile foundations and 64 pin pile foundations; or</i></p> <p><i>(e) 1 monopile foundation and 96 pin pile foundations.</i></p> <p><i>(10) The number of piled foundations installed concurrently when combined with the number of piled foundations installed concurrently pursuant to the deemed marine licences granted under Schedules [10 / 11 / 12 / 13] must not exceed:</i></p> <p><i>(a) where only monopile foundations are being installed concurrently exceed 2 monopile</i></p>		



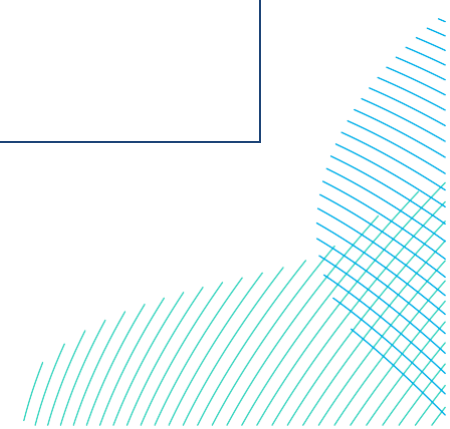
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>foundations;</p> <p>(b) where only pin pile foundations are being installed concurrently exceed 32 pin pile foundations; and</p> <p>(c) where a combination of monopile foundations and pin pile foundations are being installed concurrently exceed 1 monopile foundation and 1 pin pile foundation.</p>		
<p>Schedule 12 (Deemed Marine Licence 3), Part 1, Paragraph 2</p>	<p>Paragraph 2(a) has been amended:</p> <p>(a) the deposit at sea within the Order limits seaward of MHWS of the substances and objects specified in paragraph 4 below and, when combined with the disposal authorised within the array area disposal site by the deemed marine licence granted under Schedule 10 of the Order, of up to 33,148,90333,282,843 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the array area disposal</p>	<p>To address the reduction in number of electrical platforms and inter-platform cabling from the Projects' design envelope as set out in Project Change Request 1.</p>	<p>1</p>



Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	site;		
<p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 1</p> <p>Schedule 13 (Deemed Marine Licence 4), Part 2, Condition 1</p>	<p>Condition 1 has been amended:</p> <p>Offshore electrical installationOffshore converter platform dimensions</p> <p>1.—(1) The total number of offshore electrical installationsconverter platforms in respect of the authorised scheme must not exceed fourone, consisting of a combination of no more than:—</p> <p>(a) three offshore converter platforms or offshore collector platforms in respect of the authorised scheme; and</p> <p>(b) one offshore switching platform in respect of the authorised scheme.</p> <p>(2) The dimensions of any offshore electrical installationoffshore converter platform (excluding helidecks, lightning protection, towers, masts and cranes) must not exceed:—</p> <p>(a) 125 metres in length;</p> <p>(b) 100 metres in width; or</p> <p>(c) 105 metres in height above LAT.</p>	<p>To address the reduction in the number of offshore platforms in the Projects' Design envelope, as set out in Project Change Request 1.</p>	<p>1</p>



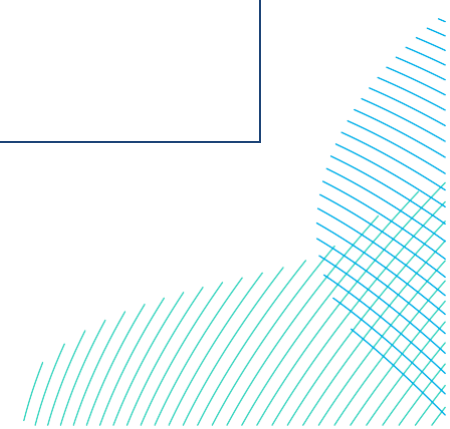
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
<p>Schedule 12 (Deemed Marine Licence 3), Part 2, Condition 2</p>	<p>Condition 2 has been amended:</p> <p>Offshore electrical installationOffshore converter platform foundations</p> <p>2.—(1) Offshore converter platform or offshore collector platform foundations must be of one or more of the following foundation options: piled monopile or piled jacket foundation.</p> <p>(2) Offshore switching platform foundations must be of one or more of the following foundation options: piled monopile, piled jacket, or gravity based foundation. If the offshore switching platform is within the Dogger Bank SAC it must not have a gravity based foundation</p> <p>(2) The pile diameter of any offshore electrical installationoffshore converter platform piled monopile foundation must not exceed 15 metres.</p> <p>(3) Any offshore electrical installationoffshore converter platform piled jacket foundation must not:—</p> <p>(a) have more than eight legs;</p> <p>(b) have more than eight piles; or</p>	<p>To address the reduction in number of offshore platforms in the Projects’ Design envelope including reductions in associated seabed preparation and scour protection, and the removal of Gravity Based Structure (GBS) foundations, as set out in Project Change Request 1.</p>	<p>1</p>



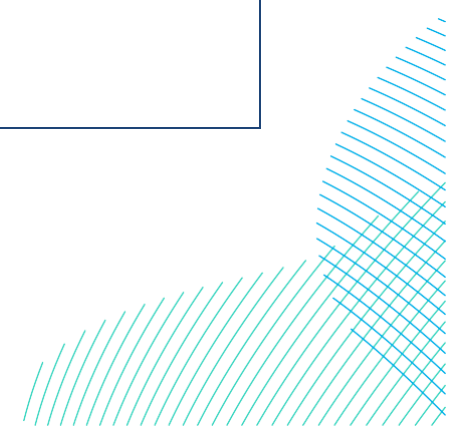
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Dogger Bank South Offshore Wind Farms

Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>(c) have a pile diameter exceeding 3.8 metres.</p> <p>(5) Any offshore switching platform gravity base structure foundation must not:—</p> <p>(a) have a seabed base plate exceeding 65 metres in diameter; or</p> <p>(b) have a gravel footing exceeding 268 metres in diameter.</p> <p>(4) Any offshore electrical installationoffshore converter platform foundation must not:—</p> <p>(a) have a seabed footprint (including scour protection) exceeding 5,41156,410 square metres; or</p> <p>(b) have a seabed footprint (excluding scour protection) exceeding 1773,317 square metres.</p> <p>(5) Within Work No. 2A, the offshore converter platforms or offshore collector platforms foundations must not have:—</p> <p>(a) A total combined seabed footprint (including scour protection) exceeding 16,2335,411 square metres; or</p> <p>(b) a total combined amount of scour protection</p>		



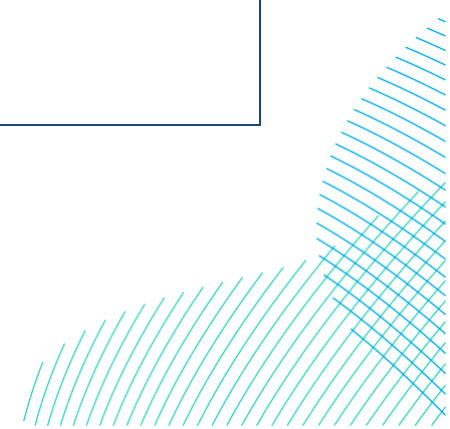
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>exceeding 15,7025,234 square metres.</p> <p>(8) Within Work No. 6A, the offshore switching platform foundations must not have:—</p> <p>(a) a total combined seabed footprint (including scour protection) exceeding 56,410 square metres; or</p> <p>(b) a total combined amount of scour protection exceeding 53,092 square metres.</p> <p>(6) The total volume of scour protection for offshore electrical installation offshore converter platforms in respect of the authorised scheme must not exceed 9,450131,150 cubic metres.</p>		
<p>Schedule 12 (Deemed Marine Licence 3) Part 2, Condition 13(3)</p> <p>Schedule 13 (Deemed Marine License 4), Part 2, Condition 13(3)</p>	<p>The following wording has been removed:</p> <p>(3) In the event that piled foundations are proposed to be used for the electrical switching platform, installation of the piled foundation must not occur concurrently with installation of any piled foundations being installed pursuant to the deemed marine licences granted under Schedules 10 and 11 of the Order.</p> <p>(4) Within Work No. 8A, the temporary pits for</p>	<p>To address the removal of the Electrical Switching Platform from the Projects' design as set out in Project Change Request 1.</p>	<p>1</p>



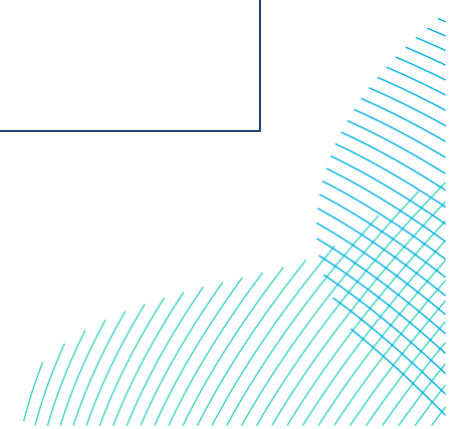
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Dogger Bank South Offshore Wind Farms

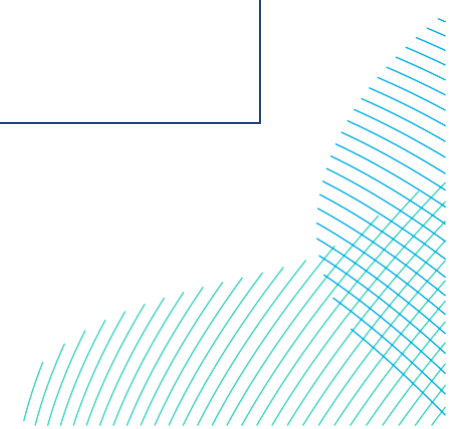
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<i>trenchless installation techniques must not be located within 50 metres seaward of the beach cliffs.</i>		
Schedule 12 (Deemed Marine Licence 3) Part 2, Condition 24 Schedule 13 (Deemed Marine Licence 4) Part 2, Condition 24	The following condition has been removed: <i>Seasonal Restriction</i> <i>24.—(1) The undertaker must not carry out any piling activities within the electrical switching platform search area within the restricted period.</i> <i>(2) For the purpose of this condition—</i> <i>“electrical switching platform search area” means the area shown on the works plans for Work Nos. 6A and 6B; and</i> <i>“restricted period” means the period between 1 August and 31 March inclusive.</i>	To address the removal of the ESP from the Projects’ Design envelope, as set out in Project Change Request 1	1
Schedule 13 (Deemed Marine Licence 4) Part 1, Paragraph 2	Paragraph 2 has been amended: <i>(a) the deposit at sea within the Order limits seaward of MHWS of the substances and objects specified in paragraph 4 below and, when combined with the disposal authorised within the array area disposal site by the deemed marine licence granted</i>	To address the removal of the ESP from the Projects’ Design envelope, as set out in Project Change Request 1.	1



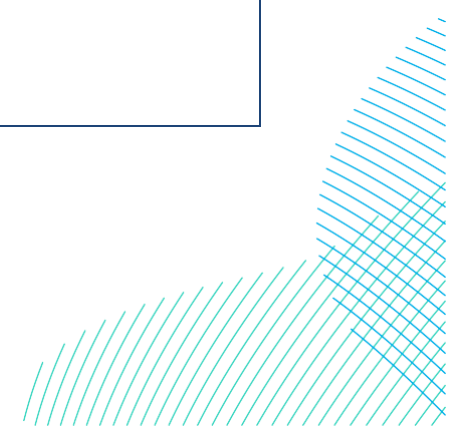
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>under Schedule 11 of the Order, of up to 29,330,003477,915 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the array area disposal site;</p>		
<p>Schedule 13 (Deemed Marine Licence 4) Part 2, Condition 2</p>	<p>Condition 2 has been amended:</p> <p>Offshore electrical installationOffshore converter platform foundations</p> <p>2.—(1) Offshore converter platform or offshore collector platform foundations must be of one or more of the following foundation options: piled monopile or piled jacket foundation.</p> <p>(2) Offshore switching platform foundations must be of one or more of the following foundation options: piled monopile, piled jacket, or gravity based foundation. If the offshore switching platform is within the Dogger Bank SAC it must not have a gravity based foundation</p>	<p>To address the removal of the ESP, the removal of GBS foundations, the reduction of offshore platforms and reduction in cabling from the Projects' Design envelope set out in Project Change Request 1</p>	<p>1</p>



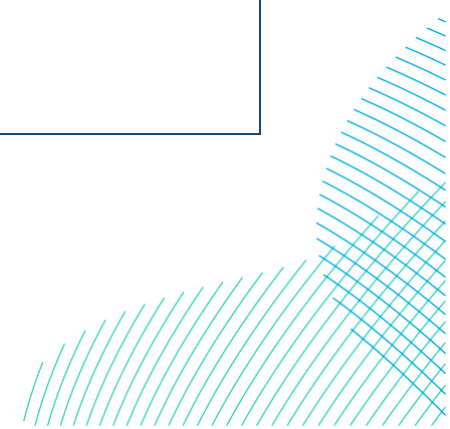
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>(2) The pile diameter of any offshore electrical installation <u>offshore converter platform</u> piled monopile foundation must not exceed 15 metres.</p> <p>(3) Any offshore electrical installation <u>offshore converter platform</u> piled jacket foundation must not:—</p> <p>(a) have more than eight legs;</p> <p>(b) have more than eight piles; or</p> <p>(c) have a pile diameter exceeding 3.8 metres.</p> <p>(5) Any offshore switching platform gravity base structure foundation must not:—</p> <p>(a) have a seabed base plate exceeding 65 metres in diameter; or</p> <p>(b) have a gravel footing exceeding 268 metres in diameter.</p> <p>(4) Any offshore electrical installation <u>offshore converter platform</u> foundation must not:—</p> <p>(a) have a seabed footprint (including scour protection) exceeding 5,411<u>56,410</u> square metres; or</p>		



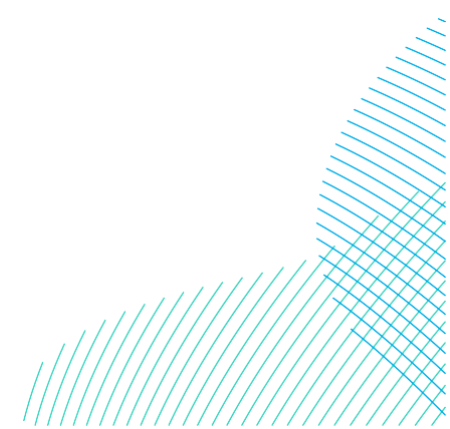
Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number
	<p>(b) have a seabed footprint (excluding scour protection) exceeding 3,317 square metres.</p> <p>(5) Within Work No. 2A, the offshore converter platforms or offshore collector platforms foundations must not have:—</p> <p>(a) A total combined seabed footprint (including scour protection) exceeding 16,2335,411 square metres; or</p> <p>(b) a total combined amount of scour protection exceeding 15,7025,234 square metres.</p> <p>(8) Within Work No. 6A, the offshore switching platform foundations must not have:—</p> <p>(a) a total combined seabed footprint (including scour protection) exceeding 56,410 square metres; or</p> <p>(b) a total combined amount of scour protection exceeding 53,092 square metres.</p> <p>(6) The total volume of scour protection for offshore electrical installation <u>offshore converter platforms</u> in respect of the authorised scheme must not exceed 9,450<u>131,150</u> cubic metres.</p>		



Article/Paragraph/Schedule Number	Amendment	Reason	Project Change Request Number			
Schedule 14 (Deemed Marine Licence 5) Part 1, Paragraph 2	<p>Paragraph 2 has been amended:</p> <p><i>(a) the deposit at sea within the Order limits seaward of MHWS of the substances and objects specified in paragraph 4 below and of up to 116,43898,972 cubic metres (being a maximum, not an approximate upper figure) of inert material of natural origin produced during construction drilling or seabed preparation for foundation works, cable works and boulder clearance works at disposal site references to be provided to the MMO within the array area disposal site;</i></p>	To address the reduction of cabling within the Array Areas, plus associated seabed preparation and cable protection as set out in Project Change Request 1.	1			
Schedule 19 (Documents to be certified), Table 1	<p>Row 7 has been amended:</p> <table border="1" data-bbox="638 922 1359 1294"> <tr> <td data-bbox="638 922 817 1294">7.0 – 7.30.30.3; and 10.49 – 10.53</td> <td data-bbox="822 922 1131 1294"><i>Environmental Statement (including Project Change Request 1 – Offshore & Intertidal Works and appendices;</i></td> <td data-bbox="1135 922 1359 1294"><i>June 2024 and January 2025</i></td> </tr> </table>	7.0 – 7.30.30.3; and 10.49 – 10.53	<i>Environmental Statement (including Project Change Request 1 – Offshore & Intertidal Works and appendices;</i>	<i>June 2024 and January 2025</i>	To ensure that the updated assessments as part of Project Change Requests 1 and 2 are treated as part of the environmental statement.	1 and 2
7.0 – 7.30.30.3; and 10.49 – 10.53	<i>Environmental Statement (including Project Change Request 1 – Offshore & Intertidal Works and appendices;</i>	<i>June 2024 and January 2025</i>				



Article/Paragraph/Schedule Number	Amendment					Reason	Project Change Request Number
			<u>and Project Change Request 2 - Onshore Substation Zone and appendices)</u>				



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